

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

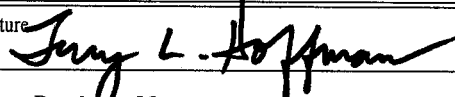
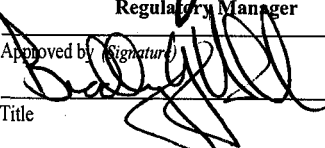
FORM APPROVED
OMB No. 1004-0137
Expires March 31, 2007

1a. Type of work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. UTU-84051
1b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name NA
2. Name of Operator Delta Petroleum Corporation		7. If Unit or CA Agreement, Name and No. NA
3a. Address 370 17th Street, Suite 4300 - Denver, CO 80202		8. Lease Name and Well No. Greentown Federal #35-12D
3b. Phone No. (include area code) 303-575-0323		9. API Well No. 43-019-31 551
4. Location of Well (Report location clearly and in accordance with any State requirements*) At surface 5753724 SW NW, 1878' FNL & 857' FWL 38.945096 At proposed prod. zone Same As Above 43108364 - 110.130272		10. Field and Pool, or Exploratory Wildcat
14. Distance in miles and direction from nearest town or post office* 3 miles south of Green River, Utah		11. Sec., T. R. M. or Blk. and Survey or Area Section 35-T21S-R16E
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 1878'	16. No. of acres in lease 924.05'	12. County or Parish Grand
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. 137' (Drilling)	19. Proposed Depth 9784'	13. State UT
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 4339' GL	22. Approximate date work will start* 07/23/2007	17. Spacing Unit dedicated to this well 40 acres
		20. BLM/BIA Bond No. on file UTB000200
		23. Estimated duration 60 Days

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No.1, shall be attached to this form:

- | | |
|---|--|
| 1. Well plat certified by a registered surveyor. | 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above). |
| 2. A Drilling Plan. | 5. Operator certification |
| 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office). | 6. Such other site specific information and/or plans as may be required by the authorized officer. |

25. Signature 	Name (Printed/Typed) Terry L. Hoffman	Date 07/17/2007
Title Regulatory Manager		
Approved by (Signature) 	Name (Printed/Typed) BRADLEY G. HILL	Date 07-25-07
Title ENVIRONMENTAL MANAGER		

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

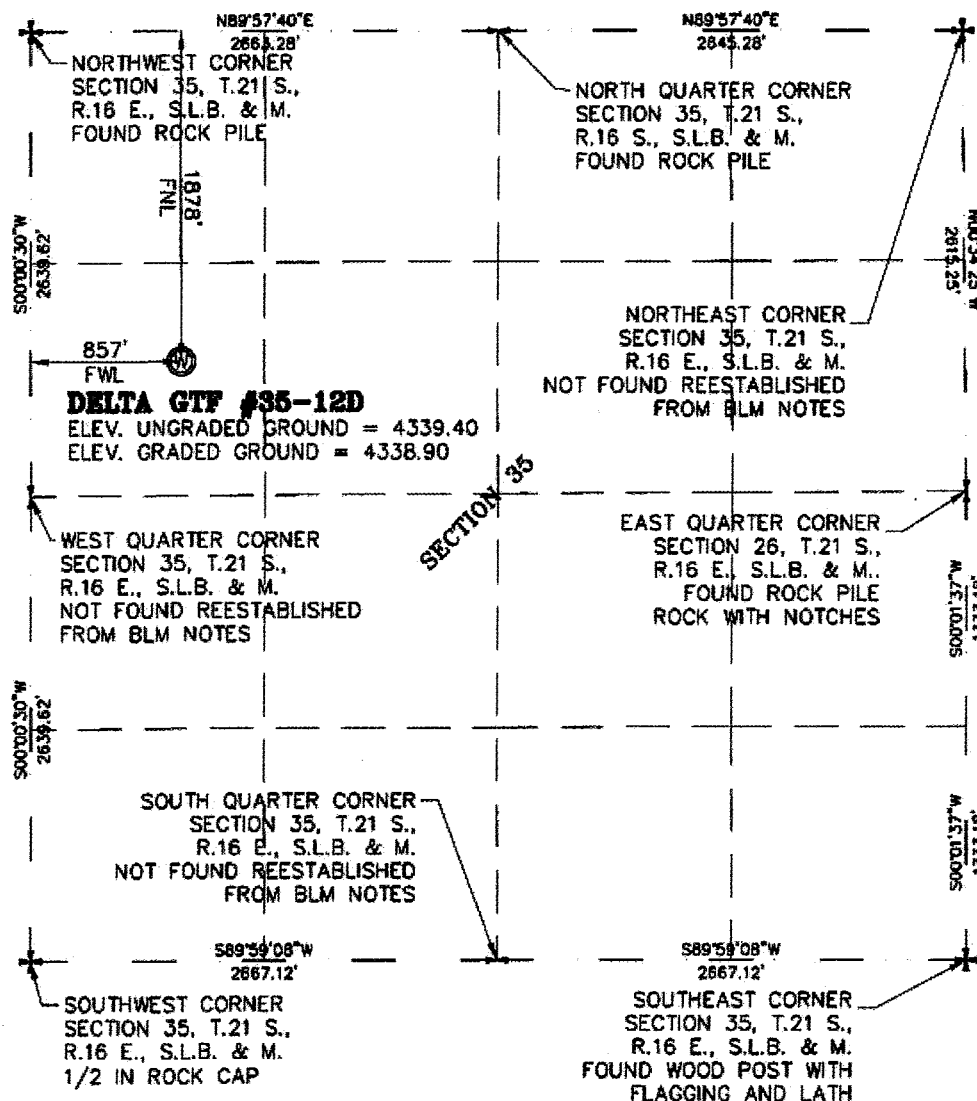
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on page 2)

Federal Approval of this
Action is Necessary

RECEIVED
JUL 18 2007
DIV. OF OIL, GAS & MINING

SECTION 35, T.21 S., R.16 E., S.L.B. & M.



BASIS OF BEARING

BASIS OF BEARING USED WAS N89°57'40"E. BETWEEN THE NORTHWEST CORNER AND THE NORTH 1/4 CORNERS OF SECTION 35, T.21 S., R.16 E., S.L.B. & M.

WELL LATITUDE: 38°56'43.989"N OR 38.94555250
WELL LONGITUDE: 110°07'45.268"W OR -110.12924111

PROJECT

DELTA PETROLEUM CORPORATION
WELL LOCATION, LOCATED AS SHOWN
IN THE SW 1/4 OF THE NW 1/4 OF
SECTION 35, T.21 S., R.16 E., S.L.B. & M.
GRAND COUNTY, UTAH

LEGEND



SECTION CORNER AS NOTED
QUARTER CORNER AS NOTED
PROPOSED WELL LOCATION

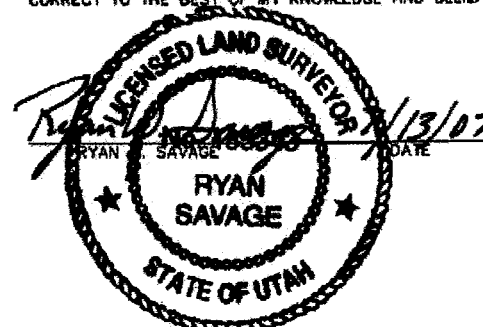
NOTE: THE PURPOSE OF THIS SURVEY WAS TO PLAT
DELTA GTF #35-12D WELL
LOCATED IN THE SW 1/4 OF THE NW 1/4 OF
SECTION 35, T.21 S., R.16 E., S.L.B. & M.
GRAND COUNTY, UTAH.

BASIS OF ELEVATION

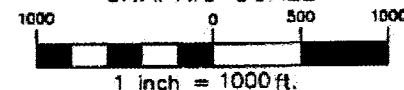
ELEVATION BASED ON TRIANGULATION STATION ABRES
LOCATED IN THE SE 1/4 OF SECTION 31, T.21 S.,
R.17 E., S.L.B. & M.
ELEVATION USED 4451.95

CERTIFICATE

THIS IS TO CERTIFY THAT THIS PLAT WAS PREPARED FROM
FIELD NOTES OF ACTUAL SURVEYS MADE BY ME UNDER
MY SUPERVISION, AND THAT THE SAME ARE TRUE AND
CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.



GRAPHIC SCALE



Savage Surveying, INC.

Ryan V. Savage, PLS
PO BOX 22
2700 N. W.
RICHMOND, UT 84701
PHONE: 435-866-8035
FAX: 435-866-8036
CIVIL 435-208-1348



WELL LOCATION PLAT FOR

DELTA PETROLEUM

DRAWN NAME	SCALE	DATE	PROJECT NUMBER	SHEET NUMBER
LOCATION	1" = 1000'	04-17-07	0704-001S	1
DRAWN BY	SURVEYED BY	CHECKED BY	DRAWN BY	
P.M.	T.K.S.	R.W.S.	D.G.	

Bureau of Land Management
Moab District
Application for Permit to Drill
Drilling and Surface Use Plan

Company: Delta Petroleum Corporation Well No.: Greentown Federal #35-12D

Location: SW NW Section 35-T21S-R16E Lease No.: UTU-84051
1878' FNL & 857' FWL

On-Site Inspection Date: 3-6-06 (On-site date for the original Greentown Federal #35-12)

All operations will be conducted in such a manner that full compliance is made with applicable laws, regulations (43 CFR § 3100 & 43 CFR § 3160), Onshore Oil and Gas Orders, the approved plan of operations and the conditions of approval. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished to the field representative to ensure compliance.

A. DRILLING PROGRAM

1. Surface Formation and Estimated Formation Tops

Surface Formation: Mancos

<i>Formation</i>	<i>MD</i>	<i>Subsea</i>
Morrison	0'	4,354'
Entrada	448'	3,906'
Navajo	1,113'	3,241'
Kayenta	1,505'	2,849'
Wingate	1,622'	2,732'
Chinle	2,050'	2,304'
Shinarump	2,275'	2,079'
Moenkopi	2,378'	1,976'
Sinbad ls.	2,849'	1,505'
White Rim	3,067'	1,287'
Cutler	3,432'	922'
Hermosa	4,813'	(459')
Paradox Salt	5,534'	(1,180')
Total Depth	9,784'	(5,430')

2. Estimated Depth at Which Oil, Gas, Water or Other Mineral Bearing Zones are Expected to be Encountered

Expected Primary Oil Zones: None

Expected Primary Gas Zones: Paradox Salt @ 5,534' - Subsea -1180'

Expected Primary Water Zones: Entrada 448'; Navajo 1113'; White Rim 3067'; Cutler 3432'; Hermosa 4813'

Expected Secondary Oil, Gas & Water Zones: None

All fresh water and prospectively valuable minerals encountered during drilling will be recorded by depth and will be cased and cemented. When possible, water flow rates will be measured and samples will be taken and analyzed with the results being submitted to BLM. All oil and gas shows will be tested to determine commercial potential.

3. Pressure Control Equipment - Included schematic of BOP and Choke Manifold, and described testing procedures:

See attached schematic diagram of the blowout preventer equipment. An 13-5/8" 10,000 psi Double gate Hydraulic BOP with one (1) blind ram and two (2) pipe rams and Annular Preventer; equipped with a 10,000 psi manual choke manifold. The BOP will be tested and charted using BOP tester and test plug to 4,100 psi for 10 minutes. The Annular Preventer will be tested to 2,500 psi for 10 minutes. All tests will be recorded in the Driller's log book. Pipe rams will be function tested daily and blind rams tested on each trip.

BOP systems will be consistent with API RP 53 and Onshore Oil and Gas Order No. 2. Pressure tests of the surface casing and all BOP equipment potentially subject to pressure will be conducted before drilling the surface casing shoe. Blowout preventer controls will be installed prior to drilling the surface casing shoe and will remain in use until the well is completed or abandoned. Ram preventers shall be inspected and operated each trip (no more than once a day is necessary), and annular preventers shall be inspected and operated weekly to ensure good mechanical working order. These inspections shall be recorded in the drilling log and in the daily drilling report.

4. Casing Program and Auxiliary Equipment - Included casing size, weight, grade, thread and coupling, setting depth and condition (new or acceptably reconditioned).
Approximately 9784' total. (See *Casing Design Below*)
5. Cement - Included the cement type, density, yield, and amount used in setting each casing string. Also included the anticipated top of cement. If stage cementing, describe techniques. (See *Cementing Design Below*)

Proposed Casing and Cementing Programs

Hole Size	Setting Depth	Size (OD)	Weight, Grade & Joint	Condition
30"	40'	24"	Conductor	New
20"	1600'	16"	65#, H-40, STC	New
14-3/4"	5500'	10-3/4"	45.5#, N-80, STC	New
9-7/8"	9784'	7"	35#, P-110, LTC	New

Cementing Program

Surface Casing (16", 65#, H-40, STC)

Tail: 1500 sxs Type G, 1.16 yield, 15.6# density, estimated TOC: Surface

Intermediate Casing (10-3/4", 45.5#, N-80, STC)

Lead: 1835 sxs 85/15/8, 2.14 yield, 12.5# density, estimated TOC: Surface

Tail: 600 sxs Type III, 1.41 yield, **14.6# density**, estimated TOC: 4500'

Production Casing (7", 35#, P-110, LTC)

Lead: 150 sxs 50/50/6 Poz "G", 1.5 yield, 13.5# density, estimated TOC: 4500'

Tail: 1475 sxs "G", 1.3 yield, 14.8 density, estimated TOC: 5000'

The following shall be entered in the driller's log:

1. Blowout preventer pressure tests, including test pressures and results;
 2. Blowout preventer tests for proper functioning;
 3. Blowout prevention drills conducted;
 4. Casing run, including size, grade, weight, and depth set;
 5. How the pipe was cemented, including amount of cement, type, whether cement circulated, location of the cementing tools, etc.;
 6. Waiting on cement time for each casing string;
 7. Casing pressure test after cementing, including test pressures and results
6. Mud Program and Circulating Medium - Included mud components and weights. When air drilling, also included: length and location of blooie line; description of the auto ignitor; description of the de-duster equipment; and amounts, types and characteristics of stand-by mud: Hole will be drilled with air with the blooie line extending to the large pit.

The type and characteristics of the proposed circulating muds

<u>Depth</u>	<u>Type</u>	<u>Weight</u>	<u>Viscosity</u>	<u>Water Loss</u>
1,600'	Air/Water	+/-8.5	+/-28	NC
5,500'	Air	+/-8.5	+/-28	NC
9,784'	NaCl Mud	+/-13.5	+/-44	+/-10

7. Coring, Logging and Testing Program

Testing: DST's – None planned
Logging: Platform Express
Coring: None planned

Initial opening of drill stem test tools will be restricted to daylight hours.

8. Abnormal Conditions, Bottom Hole Pressures and Potential Hazards -
Included anticipated bottom hole pressure and/or pressure gradient.

The potential exists for pore pressures to reach up to .72 psi/ft in the Paradox Salts – formation top 5534'.

9. Any Other Aspects of this Proposal that should be addressed:
None

Exhibit E

B. THIRTEEN POINT SURFACE USE PLAN

The dirt contractor will be provided with an approved copy of the surface use plan of operations before initiating construction.

1. Existing Roads:

- a. Proposed route to location (submit a map depicting access and well location, 1:100,000 scale). ***See attached Vicinity Map Exhibit***
- b. Location of proposed well in relation to town or other reference point: 3 miles South of Green River, Utah.
- c. Plans for improvement and/or maintenance of existing roads: Existing county roads will be upgraded and maintained as necessary. An Encroachment Permit has been obtained by the Grand County Road & Bridge Department.
- d. Plans for improvement and/or maintenance of existing roads: Upgrade and maintain existing state or county roads.
- e. Other:

2. Planned Access Roads:

- a. Proposed new roads are built and in place.
- b. Length of new and/or existing roads which lie outside the lease boundary for which a BLM right-of-way is required: None
- c. Other:

Surface disturbance and vehicular travel will be limited to the approved location access road. Any additional area needed must be approved by the Area Manager in advance.

If a right-of-way is necessary, no surface disturbing activities shall take place on the subject right-of-way until the associated APD is approved. The holder will adhere to conditions of approval in the Surface Use Program of the approved APD, relevant to any right-of-way facilities.

If a right-of-way is secured, boundary adjustments in the lease or unit shall automatically amend this right-of-way to include that portion of the facility no longer contained within the lease or unit. In the event of an automatic amendment to this right-of-way grant, the prior on-lease/unit conditions of approval of this facility will not be affected even though they would now apply to facilities outside of the lease/unit as a result of a boundary adjustment. Rental fees, if appropriate shall be recalculated based on the conditions of this grant and the regulations in effect at the time of an automatic amendment.

If the well is productive, the access road will be rehabilitated or brought to Resource (Class III) Road Standards within 60 days of dismantling the rig. If upgraded, the access road must be maintained at these standards until the well is properly abandoned. If this time frame cannot be met, the Area Manager will be notified so that temporary drainage control can be installed along the access road.

3. Location of Existing Wells - On a map, show the location of all water, injection, disposal, producing and drilling wells within a one mile radius of the proposed well, and describe the status of each: ***See Exhibit A***

4. Location of Production Facilities:

- a. On-site facilities: If the well is a producer, installation of production facilities will follow.
- b. Pipelines: If the well is a producer, flowlines will follow the proposed access route. The length of the pipeline will be approximately 6000' long. The flowlines will be brought to the Tie in location with flowlines at the Greentown State #36-11 location.

All permanent (in place for six months or longer) structures constructed or installed (including oil well pump jacks) will be painted a flat, non-reflective color to match the standard environmental colors, as determined by the Rocky Mountain Five-State Interagency Committee. All facilities will be painted within six months of installation. Facilities that are required to comply with the Occupational Safety and Health Act (OSHA) may be excluded. Colors will be as follows: Color will match the surrounding soils and vegetation.

If a gas meter run is constructed, it will be located on lease within 500 feet of the wellhead. The gas flowline will be buried from the wellhead to the meter and will be buried downstream of the meter until it leaves the pad. Meter runs will be housed and/or fenced. The gas meter shall be calibrated prior to first sales and shall be calibrated quarterly thereafter. All gas production and measurement shall comply with the provisions of 43 CFR § 3162.7-3, Onshore Oil and Gas Order No.5, and American Gas Association (AGA) Report No.3.

If a tank battery is constructed on this lease, it will be surrounded by a dike of sufficient capacity to contain 1 1/2 times the storage capacity of the largest tank. All loading lines and valves will be placed inside the berm surrounding the tank battery. All oil production and measurement shall conform to the provisions of 43 CFR § 3162.7-3 and Onshore Oil and Gas Order NO.4

Production facilities on location may include a lined produced water pit as specified in NTL-2B. If water is produced from the well, an NTL-28 application must be submitted.

5. Location and Type of Water Supply:

All water needed for drilling purposes will be obtained from a municipal source in Green River, Utah.

6. Source of Construction Material:

Proposed new roads and pad are built and in place.

7. Methods of Handling Waste Disposal:

Describe the methods and locations proposed for safe containment and disposal of waste material, e.g. cuttings, produced water, garbage, sewage, chemicals, etc.

A reserve pit will be lined with (native material, bentonite, synthetic material): A reserve pit will be constructed and a closed system, including an external solids pit, will be utilized. The pit will be lined with a synthetic liner 12 mil thick or greater (as per UDOGM guidelines).

The reserve pit shall be located in cut material, with at least 50% of the pit volume being below original ground level. Three sides of the reserve pit will be fenced before drilling starts. The fourth side will be fenced as soon as drilling is completed, and shall remain until the pit is dry. As soon as the reserve pit has dried, all areas not needed for production will be rehabilitated.

Wastewater will not be discharged on the surface at this site and the drilling of the well will not require a wastewater management plan.

All rubbish and debris will be kept in containers on the well site, and will be

hauled to an approved disposal site upon completion of drilling and completion operations and as needed during such operations. There will be no chemical disposal of any type.

Self-contained, portable toilets will be used for human waste, and the waste will be disposed at an approved landfill. Sanitation will comply with local and state regulations for the disposal of human waste.

8. Ancillary Facilities: Temporary Trailers, Garbage containers and portable toilets.
9. Rig Layout /Construction Diagram - depicts the pit, rig, cut and fill, and topsoil.

See attached Pad Layout Exhibit

All wells, whether drilling, producing, suspended, or abandoned, will be identified in accordance with 43 CFR 3162.6.

Access to the well pad will be from: East of location.

The blooie line will be located in the Northwest, at least 100 feet from the well head.

To minimize the amount of fugitive dust and spray escaping from the blooie pit, the following blooie line deflection method will be employed: Water injection.

10. Plans for Restoration of the Surface:

The top 4" to 6" inches of topsoil material will be removed from the location and stockpiled separately on: adjacent land for both the pad location and the external pit location. Topsoil along the access road will be reserved in place adjacent to the road.

Immediately upon completion of drilling, all equipment that is not necessary for production shall be removed.

The external solids pit and that portion of the well location not needed for production will be reclaimed.

Reclaimed roads will have the berms and cuts reduced and will be closed to vehicle use.

All disturbed areas will be re-contoured to replicate the natural slope.

The stockpiled topsoil will be evenly distributed over the disturbed area.

Prior to reseeding, all disturbed areas, including the access road, and the external solids pit, will be scarified and left with a rough surface.

Seed will be broadcast or drilled between October 1 and December 15 or at a time specified by the BLM. If broadcast, a harrow or some other implement will be dragged over the seeded area to cover the seed.

The following seed mixture will be used:

BLM recommended mixture:

Indian Ricegrass	4 lbs/acre
Fourwing Saltbrush	4 lbs/acre
Shadscale	4 lbs/acre
Sand Drop seed	1 lbs/acre

The abandonment marker will be one of the following, as specified by BLM:

- 1) At least four feet above ground level,
- 2) At restored ground level, or
- 3) Below ground level.

In any case the marker shall be inscribed with the following: operator name, lease number, well name and surveyed description (township, range, section and either quarter-quarter or footages).

Additional requirements:

11. Surface and Mineral Ownership: BLM Surface/BLM Subsurface

12. Other Information:

a. Archeological/Paleo Concerns: none

Cultural and paleo surveys have been conducted to protect and provide avoidance measures if any sites and or artifacts were identified.

b. Threatened and Endangered Species Concerns: No

c. Wildlife Seasonal Restrictions (yes/no): No

d. Off Location Geophysical Testing: N/A

e. Drainage crossings that require additional State or Federal approval: N/A

f. Other: N/A

13. Lessee's or Operators Representative and Certification

Representative:

Name: Terry L. Hoffman

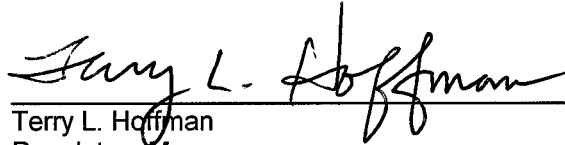
Title: Regulatory Manager

Address: 370 17th Street, Suite 4300 – Denver, Co. 80202

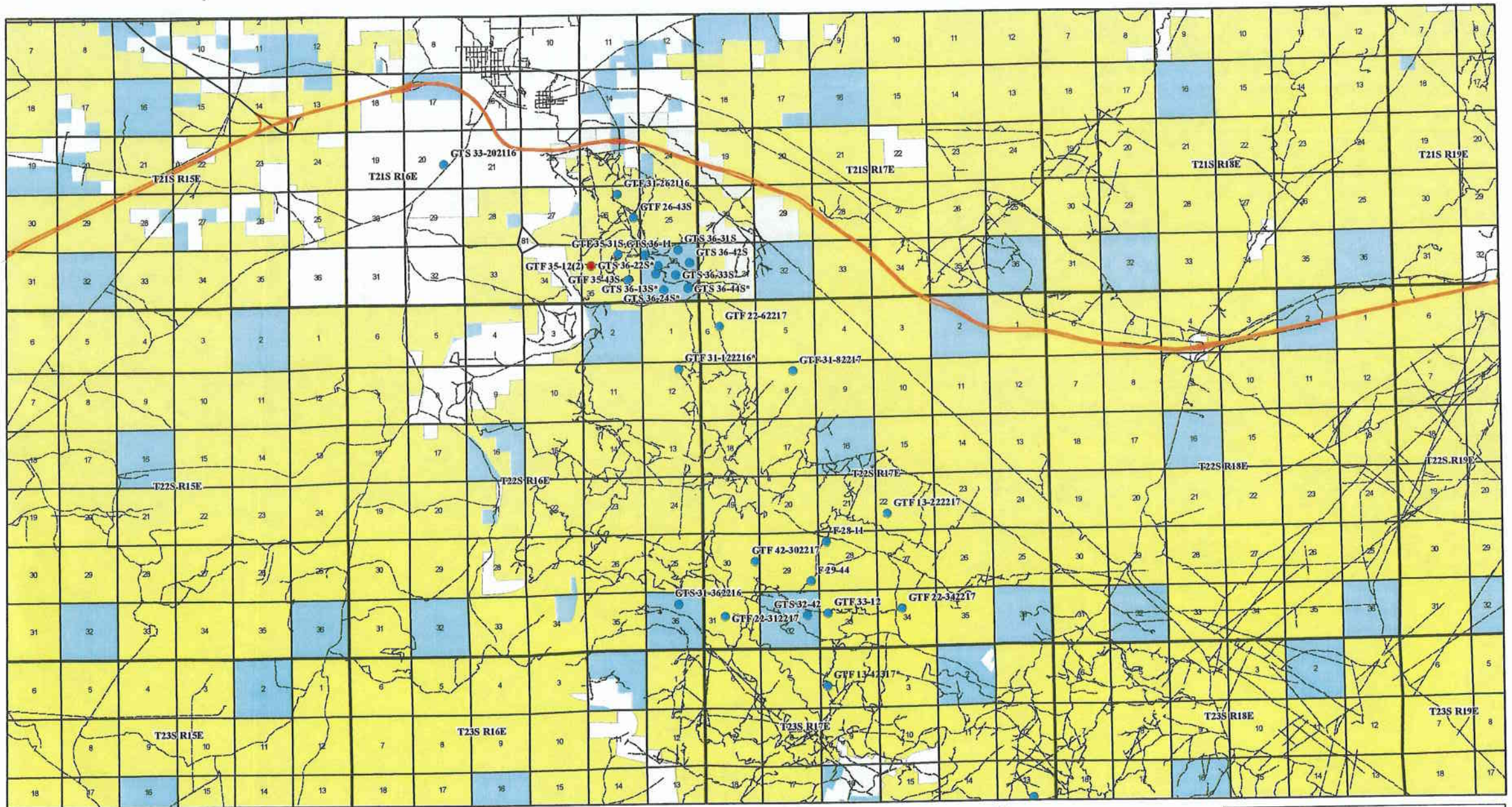
Phone: 303-575-0323

Certification:

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which currently exists; that the statements made in this APD package are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by Delta Petroleum Corporation and its contractors and subcontractors in conformity with this APD package and the terms and conditions under which it is approved. I also certify responsibility for the operations conducted on that portion of the leased lands associated with is application, with bond coverage being provided under BLM Bond UTB-000200. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

A handwritten signature in black ink, reading "Terry L. Hoffman", is written over a horizontal line.

Terry L. Hoffman
Regulatory Manager
July 18, 2007



Legend

- | | | | | |
|-----------------------|---------------|-------|---------|--------|
| ● Other Well Location | — US HWY | BLM | NPS | Tribal |
| ● Well | — SR | DOD | Private | USFS |
| — Interstate | — Other Roads | Water | State | USFWS |



1:100,000

Vicinity Map Exhibit

Delta Petroleum

Greentown Federal 35-12D



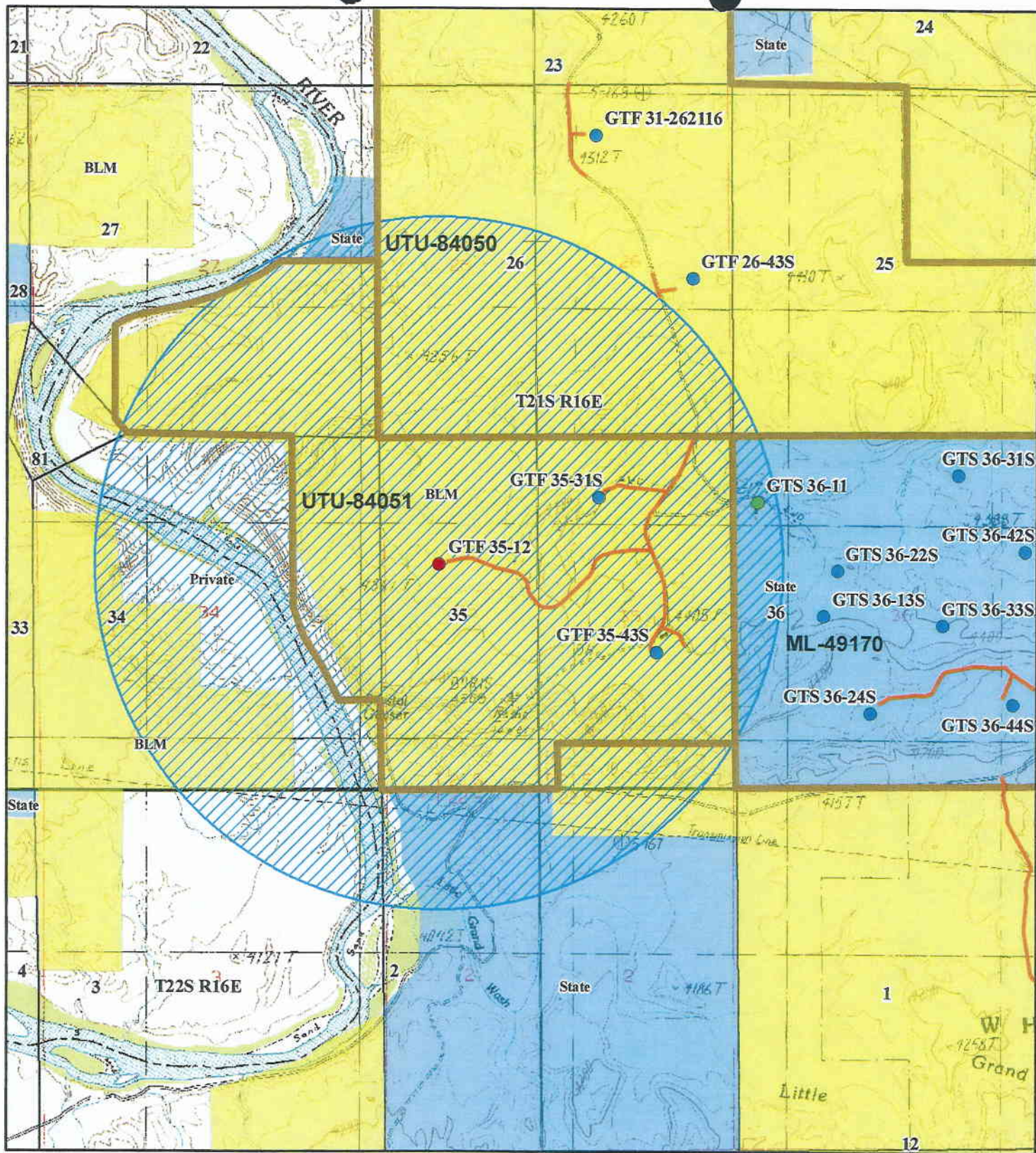
WESTERN LAND SERVICES

Richfield, UT 84701 (435) 896-5501

CONFIDENTIAL

Prepared By: DTJ

Date: July 13, 2007



Legend

- | | |
|--|---|
| ● Other Proposed Wells | DOD |
| ● Well | NPS |
| ● Well in Progress | PRIVATE |
| — Access Roads | STATE |
| Leases | TRIBAL |
| 1mi Well Buffer | USFS |
| BLM | USFWS |

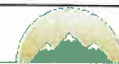


1:24,000

Exhibit A

Delta Petroleum

Greentown Federal 35-12D



WESTERN LAND SERVICES

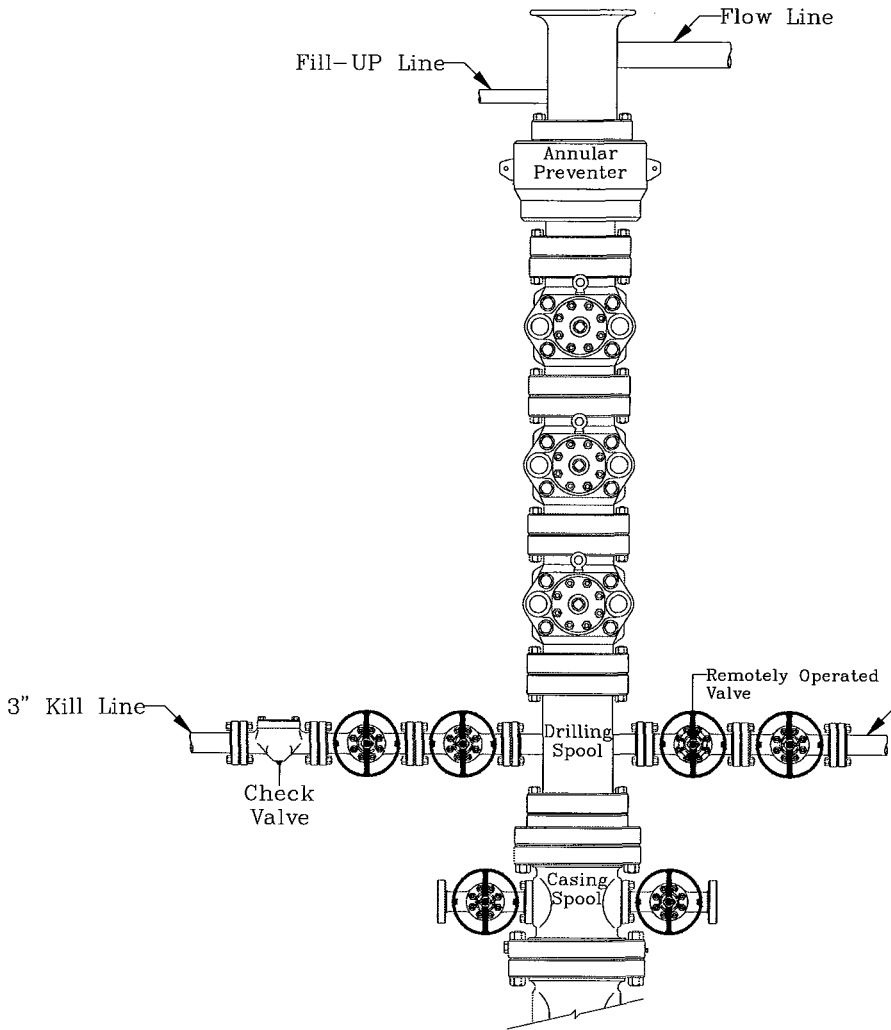
Richfield, UT 84701 (435) 896-5501

CONFIDENTIAL

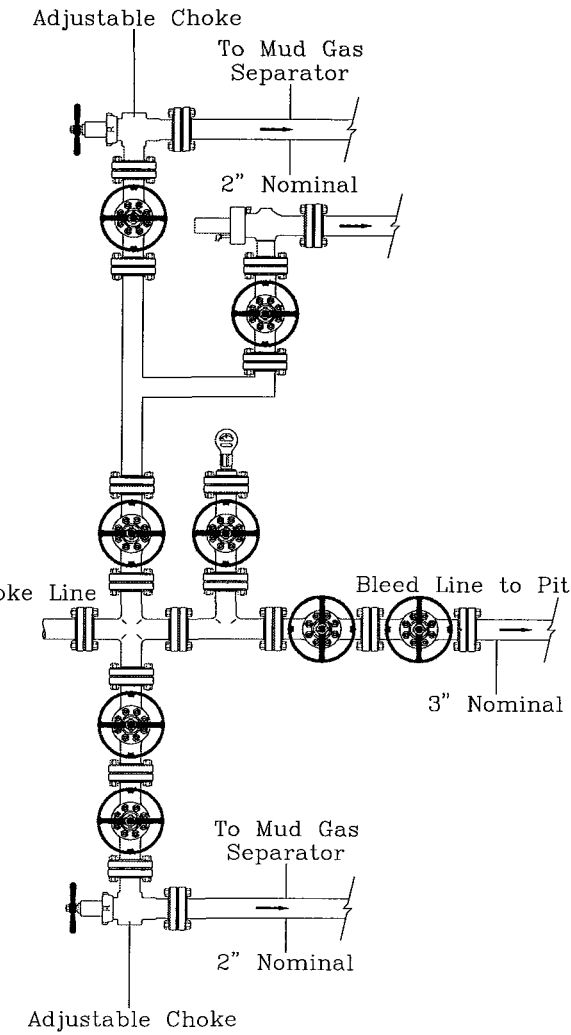
Prepared by: DTJ

Date: July 13, 2007

TYPICAL 10,000# p.s.i.
BLOWOUT PREVENTER
SCHEMATIC



TYPICAL 10,000# p.s.i.
CHOKE MANIFOLD
SCHEMATIC



WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 07/18/2007

API NO. ASSIGNED: 43-019-31551

WELL NAME: GREENTOWN FED 35-12D

OPERATOR: DELTA PETROLEUM CORP (N2925)

PHONE NUMBER: 303-575-0323

CONTACT: TERRY HOFFMAN

PROPOSED LOCATION:

SWNW 35 210S 160E

SURFACE: 1878 FNL 0857 FWL

BOTTOM: 1878 FNL 0857 FWL

COUNTY: GRAND

LATITUDE: 38.94510 LONGITUDE: -110.1303

UTM SURF EASTINGS: 575372 NORTHINGS: 4310836

FIELD NAME: WILDCAT (1)

INSPECT LOCATN BY: / /

Tech Review	Initials	Date
Engineering		
Geology		
Surface		

LEASE TYPE: 1 - Federal

LEASE NUMBER: UTU-84051

SURFACE OWNER: 1 - Federal

PROPOSED FORMATION: PRDX

COALBED METHANE WELL? NO

RECEIVED AND/OR REVIEWED:

☒ Plat

☒ Bond: Fed[1] Ind[] Sta[] Fee[]
(No. UTB000200)

☒ Potash (Y/N)

☒ Oil Shale 190-5 (B) or 190-3 or 190-13

☒ Water Permit
(No. MUNICIPAL)

☒ RDCC Review (Y/N)
(Date: _____)

☒ Fee Surf Agreement (Y/N)

☒ Intent to Commingle (Y/N)

LOCATION AND SITING:

____ R649-2-3.

Unit: _____

☒ R649-3-2. General

Siting: 460 From Qtr/Qtr & 920' Between Wells

____ R649-3-3. Exception

____ Drilling Unit

Board Cause No: _____

Eff Date: _____

Siting: _____

____ R649-3-11. Directional Drill

COMMENTS: _____

STIPULATIONS: _____

1- Federal Approval
2- Spacing Slip

3- THE GREENTOWN FEDERAL #35-12D SHALL NOT
BE COMPLETED IN ANY PRODUCTIVE ZONES FOUND IN
THE GREENTOWN FEDERAL #35-12 WELL.

T21S R16E

GREENTOWN
FED 35-31S

GREENTOWN ST 36-11
GREENTOWN ST 36-11S

GREENTOWN
FED 35-12D
GREENTOWN
FED 35-12

35

MARLAND OIL
COMPANY 1

GREENTOWN
FED 35-43S

OLEN RUBY
ET AL 1-X

T22S R16E

AMERADA
GREEN RIVER U 1

OPERATOR: DELTA PETRO CORP (N2925)

SEC: 35 T.21S R. 16E

FIELD: WILDCAT (001)

COUNTY: GRAND

SPACING: R649-3-2 / GENERAL SITING

Field Status

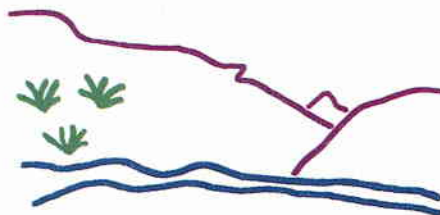
- ☐ ABANDONED
- ☐ ACTIVE
- ☐ COMBINED
- ☐ INACTIVE
- ☐ PROPOSED
- ☐ STORAGE
- ☐ TERMINATED

Unit Status

- ☐ EXPLORATORY
- ☐ GAS STORAGE
- ☐ NF PP OIL
- ☐ NF SECONDARY
- ☐ PENDING
- ☐ PI OIL
- ☐ PP GAS
- ☐ PP GEOTHERML
- ☐ PP OIL
- ☐ SECONDARY
- ☐ TERMINATED

Wells Status

- ☐ GAS INJECTION
- ☐ GAS STORAGE
- ☐ LOCATION ABANDONED
- ☐ NEW LOCATION
- ☐ PLUGGED & ABANDONED
- ☐ PRODUCING GAS
- ☐ PRODUCING OIL
- ☐ SHUT-IN GAS
- ☐ SHUT-IN OIL
- ☐ TEMP. ABANDONED
- ☐ TEST WELL
- ☐ WATER INJECTION
- ☐ WATER SUPPLY
- ☐ WATER DISPOSAL
- ☐ DRILLING



Utah Oil Gas and Mining



PREPARED BY: DIANA MASON
DATE: 25-JULY-2007



JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil Gas and Mining

JOHN R. BAZA
Division Director

July 25, 2007

Delta Petroleum Corporation
370 17th St., Ste. 4300
Denver, CO 80202

Re: Greentown Federal 35-12D Well, 1878' FNL, 857' FWL, SW NW, Sec. 35, T. 21 South,
R. 16 East, Grand County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-019-31551.

Sincerely,

Gil Hunt
Associate Director

pab
Enclosures

cc: Grand County Assessor
Bureau of Land Management, Moab Office

Operator: Delta Petroleum Corporation
Well Name & Number Greentown Federal 35-12D
API Number: 43-019-31551
Lease: UTU-84051

Location: SW NW **Sec.** 35 **T.** 21 South **R.** 16 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division with 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dustin Doucet at (801) 538-5281 office (801) 733-0983 home

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

5. This proposed well is located in an area for which drilling units (well spacing patterns) have not been established through an order of the Board of Oil, Gas and Mining (the "Board"). In order to avoid the possibility of waste or injury to correlative rights, the operator is requested, once the well has been drilled, completed, and has produced, to analyze geological and engineering data generated therefrom, as well as any similar data from surrounding areas if available. As soon as is practicable after completion of its analysis, and if the analysis suggests an area larger than the quarter-quarter section upon which the well is located is being drained, the operator is requested to seek an appropriate order from the Board establishing drilling and spacing units in conformance with such analysis by filing a Request for Agency Action with the Board.

6. The Greentown Federal #35-12D shall not be completed in any productive zones found in the Greentown Federal #35-12 well.

RECEIVED
MOAB FIELD OFFICEFORM APPROVED
OMB No. 1004-0137
Expires March 31, 2007UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

2007 JUL 19 PM 1:40

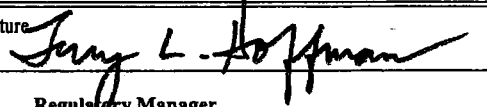
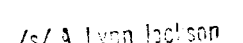
APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		4. Lease Serial No. UTU-84051
1b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name NA
2. Name of Operator Delta Petroleum Corporation		7. If Unit or CA Agreement, Name and No. NA
3a. Address 370 17th Street, Suite 4300 - Denver, CO 80202		8. Lease Name and Well No. Greentown Federal #35-12D
3b. Phone No. (include area code) 303-575-0323		9. API Well No. 43-019-31551
4. Location of Well (Report location clearly and in accordance with any State requirements. *) At surface SW NW, 1878' ENL & 857' FWL At proposed prod. zone Same As Above		10. Field and Pool, or Exploratory Wildcat
11. Sec., T. R. M. or Blk. and Survey or Area Section 35-T21S-R16E		12. County or Parish Grand
13. State UT		14. Distance in miles and direction from nearest town or post office* 3 miles south of Green River, Utah
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 1878'	16. No. of acres in lease 924.05'	17. Spacing Unit dedicated to this well 40 acres
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. 137' (Drilling)	19. Proposed Depth 9784'	20. BLM/BIA Bond No. on file UTB000200
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 4339' GL	22. Approximate date work will start* 07/23/2007	23. Estimated duration 60 Days

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No.1, shall be attached to this form:

- Well plat certified by a registered surveyor.
- A Drilling Plan.
- A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).
- Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
- Operator certification
- Such other site specific information and/or plans as may be required by the authorized officer.

25. Signature 	Name (Printed/Typed) Terry L. Hoffman	Date 07/17/2007
Title Regulatory Manager		
Approved by (Signature) 	Name (Printed/Typed) A. Lynn Jackson	Date 7/27/07
Title Assistant Field Manager, Division of Resources		
Office Division of Resources Moab Field Office		

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on page 2)

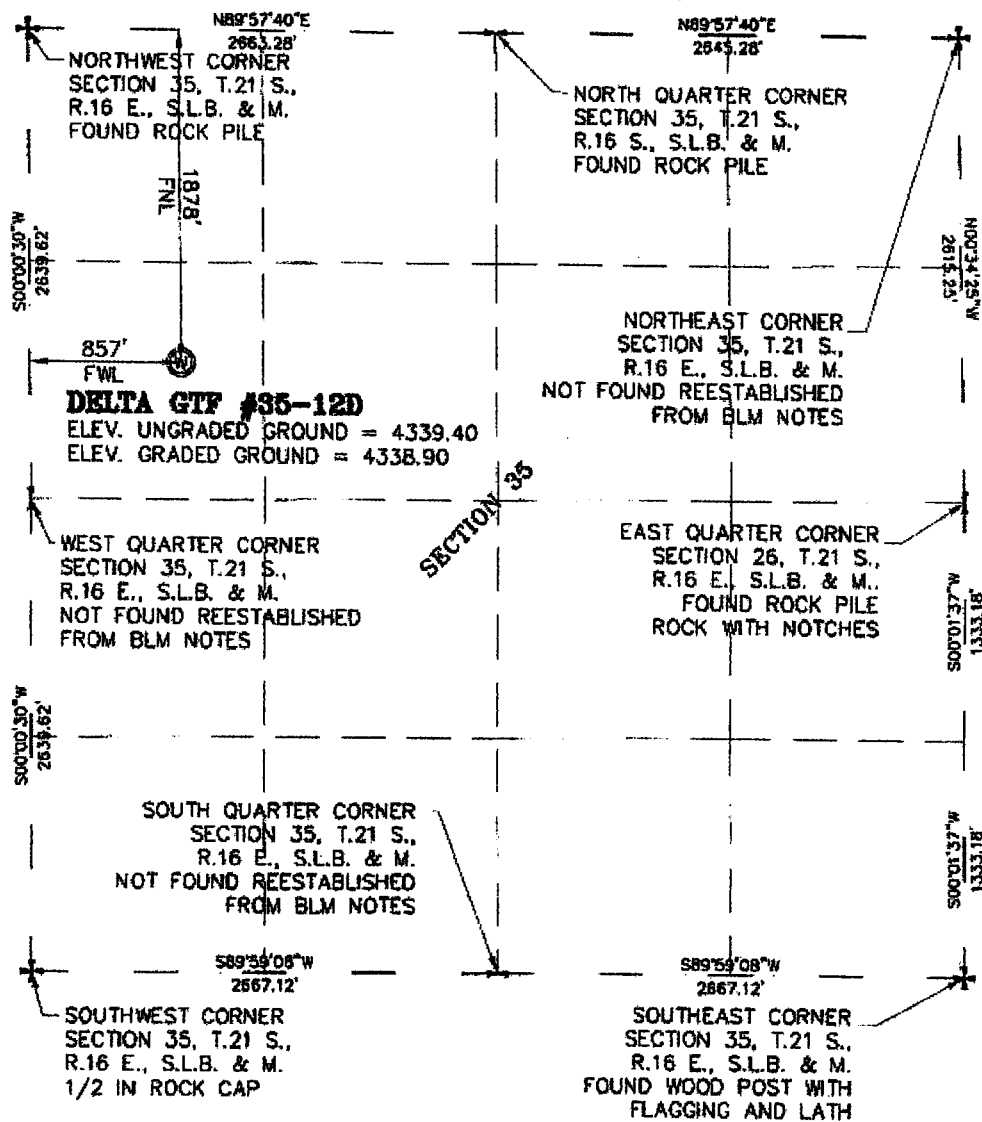
CONDITIONS OF APPROVAL ATTACHED

RECEIVED

AUG 01 2007

DIV. OF OIL, GAS & MINING

SECTION 35, T.21 S., R.16 E., S.L.B. & M.



PROJECT

DELTA PETROLEUM CORPORATION
WELL LOCATION, LOCATED AS SHOWN
IN THE SW 1/4 OF THE NW 1/4 OF
SECTION 35, T.21 S., R.16 E., S.L.B. & M.
GRAND COUNTY, UTAH

LEGEND



SECTION CORNER AS NOTED
QUARTER CORNER AS NOTED
PROPOSED WELL LOCATION

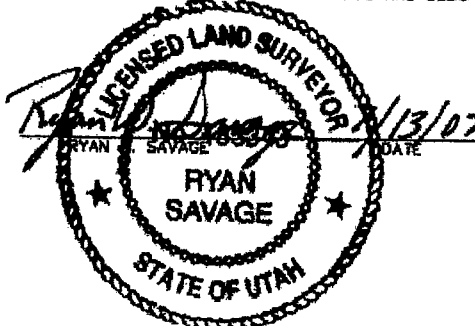
NOTE: THE PURPOSE OF THIS SURVEY WAS TO PLAT
DELTA GTF #35-12D WELL
LOCATED IN THE SW 1/4 OF THE NW 1/4 OF
SECTION 35, T.21 S., R.16 E., S.L.B. & M.
GRAND COUNTY, UTAH.

BASIS OF ELEVATION

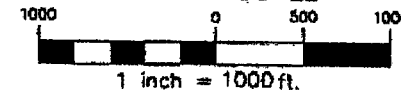
ELEVATION BASED ON TRIANGULATION STATION ABRES
LOCATED IN THE SE 1/4 OF SECTION 31, T.21 S.,
R.17 E., S.L.B. & M.
ELEVATION USED 4451.95

CERTIFICATE

THIS IS TO CERTIFY THAT THIS PLAT WAS PREPARED FROM
FIELD NOTES OF ACTUAL SURVEYS MADE BY ME UNDER
MY SUPERVISION, AND THAT THE SAME ARE TRUE AND
CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.



GRAPHIC SCALE



BASIS OF BEARING

BASIS OF BEARING USED WAS N89°57'40"E BETWEEN THE NORTHWEST CORNER
AND THE NORTH 1/4 CORNERS OF SECTION 35, T.21 S., R.16 E., S.L.B. & M.

WELL LATITUDE: 38°56'43.988"N OR 38.94559250
WELL LONGITUDE: 110°07'45.288"W OR -110.12924111

Savage Surveying, INC.

Ryan W. Savage, PLS
PO BOX 202
271 E 301 W
Panguitch, UT 84701
PHONE: 435-608-8635
FAX: 435-608-8635
CITY: 435-207-1349



WELL LOCATION PLAT FOR

DELTA PETROLEUM

DRAWN BY	LOCATION	SCALE	DATE	PROJECT NUMBER	SHEET NUMBER
F.M.	T.K.S.	1" = 1000'	04-17-07	0704-0015	1

Delta Petroleum Corporation
Greentown Federal 35-12D
Lease UTU-84051
SW/NW Sec. 35, T21S, R16E
Grand County, Utah

A COMPLETE COPY OF THIS APPROVED PERMIT and Conditions of Approval shall be maintained on location during all construction and drilling operations, and shall be available to contractors to ensure compliance.

CONDITIONS OF APPROVAL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be advised that Delta Petroleum Corporation is considered to be the operator of the above well and is responsible under the terms and conditions of the lease for the operations conducted on the leased lands.

Bond coverage for this well is provided by **UTB000200** (Principal – Delta Petroleum Corporation) via surety consent as provided for in 43 CFR 3104.2.

This office will hold the aforementioned operator and bond liable until the provisions of 43 CFR 3106.7-2 continuing responsibility are met.

This permit will be valid for a period of two years from the date of approval. After permit termination, a new application must be filed for approval.

All lease operations will be conducted in full compliance with applicable regulations (43 CFR 3100), Onshore Oil and Gas Orders, lease terms, notices to lessees, and the approved plan of operations. The operator is fully responsible for the actions of subcontractors. Failure to comply with the provisions of this permit, including applicable regulations, stipulations, and/or approval conditions, will be considered a violation subject to the enforcement provisions of 43 CFR Subpart 3163.

A. DRILLING PROGRAM

1. The proposed 10M BOP system is adequate for anticipated conditions. Installation, testing and operation of the system shall be in conformance with Onshore Oil and Gas Order No. 2. Testing of the system to 5M standards is adequate.
2. A remote kill line, rated and tested to a minimum of 5000 psi working pressure, shall be installed. The remote kill line shall run unobstructed to the edge of the substructure.
3. A pipe ram shall be installed on the BOP stack to fit each size of drill pipe that may be used.
4. A mud-gas separator shall be installed prior to drilling out the intermediate casing shoe.
5. Concurrent approval from the State of Utah, Division of Oil, Gas & Mining (DOGM) is required before conducting any surface disturbing activities.
6. Drilling reports, which describe the activities of each day, shall be submitted to the BLM Moab Field Office on a weekly, or more frequent, basis. In addition to a daily summary of activities, drilling reports shall include the drilling fluid weight, details of casing and cement, water flows, lost circulation zones and any other information that would contribute to our understanding of drilling conditions.
7. The requirements for air drilling, found in Onshore Oil and Gas Order No. 2, part III, E (Special Drilling Operations), shall be followed.
8. Should water be encountered while air drilling, sufficient tankage shall be available for water containment. Water shall not be spewed all over causing our inspector to lose another pair of boots.
9. If cement does not circulate to surface on the intermediate casing, a Cement Bond Log (CBL) or other appropriate tool to verify cement placement shall be run.
10. A pressure integrity test of the intermediate casing shoe shall be conducted prior to drilling more than 20 feet below the shoe (Onshore Order #2.III.B.1.i). The test shall expose the shoe to the mud weight equivalent anticipated to control the formation pressure at total well depth. This is not a bleed-off test and is not intended to fracture the formation, but rather, is intended to ensure the surface casing can withstand anticipated pressures. The test shall be recorded in the driller log.

C. REQUIRED APPROVALS, REPORTS AND NOTIFICATIONS

Required verbal notifications are summarized in Table 1, attached.

Building Location- Notify the Moab Field Office at least 48-hours prior to commencing construction of location.

Spud- Notify the Moab Field Office 24-hours prior to spud. Submit written notification (Sundry Notice, Form 3160-5) to the Moab Field Office within 24-hours after spud, regardless of whether using a dry hole digger or big rig.

Daily Drilling Reports- Daily drilling reports that describe the progress and status of the well shall be submitted to the Moab Field Office on at least a weekly basis. This report may be in any format customarily used by the operator.

Oil and Gas Operations Reports (OGORs)- Production from this well shall be reported to Minerals Management Service (MMS) on a monthly basis.

Sundry Notices- Any modification to the proposed drilling program shall be submitted to the Moab Field Office on a Sundry Notice (Form 3160-5). Regulations at 43 CFR 3162.3-2 describe which operations require prior approval, and which require notification.

Drilling Suspensions- Operations authorized by this permit shall not be suspended for more than 30 days without prior approval of the Moab Field Office. All conditions of this approval shall be applicable during any operations conducted with a replacement rig.

Undesirable Events- Spills, blowouts, fires, leaks, accidents, or any other unusual occurrences shall be immediately reported to the BLM in accordance with requirements of NTL-3A.

Cultural Resources- If cultural resources are discovered during construction, immediately notify the Moab Field Office, and work that might disturb the cultural resources shall cease.

First Production- A first production conference will be scheduled as soon as the productivity of the well is apparent. This conference should be coordinated through the Moab Field Office.

Notify the Moab Field Office when the well is placed into production. Initial notification may be verbal, but must be confirmed in writing within five business days. Please include the date production started, the producing formation and production volumes.

Well Completion Report- Whether the well is completed as a dry hole or as a producer, a *Well Completion or Recompletion Report and Log* (Form 3160-4) shall be submitted to the Moab Field Office within thirty-days after completion of the well. Two copies of all logs, core descriptions, core analyses, well test data, geologic summaries, sample description, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, will be filed with Form 3160-4. When requested, samples (cuttings and/or samples) will be submitted to the Moab Field Office.

Venting/Flaring of Gas- Gas produced from this well may not be vented/flared beyond an initial, authorized test period of 30 days or 50 MMcf, whichever first occurs, without the prior, written approval of the Moab Field Office. Should gas be vented or flared without approval beyond the authorized test period, the well may be ordered to be shut-in until the gas can be captured or until approval to continue the venting/flaring pursuant to NTL-4A is granted. Compensation shall be due for gas that is vented/flared without approval.

Produced Water- An application for approval of a permanent disposal method and location will be submitted to the Moab Field Office for approval pursuant to Onshore Oil and Gas Order No.7.

Off-Lease Measurement, Storage, Commingling- Prior approval must be obtained from the Moab Field Office for off-lease measurement, off-lease storage and/or commingling of production prior to the sales measurement point. The term "commingling" describes both the combining of production from different geologic zones and/or combining production from different leases or agreement areas.

Plugging and Abandonment- If the well is a dry hole, plugging instructions must be obtained from the Moab Field Office prior to initiating plugging operations.

A "Subsequent Report of Abandonment" (Sundry Notice, Form 3160-5) will be filed with the Moab Field Office within thirty-days following completion of the well for abandonment. This report will indicate where plugs were placed and the current status of surface restoration. Upon completion of approved plugging, a regulation marker will be erected in accordance with 43 CFR 3162.6. Final abandonment will not be approved until the surface reclamation work required by the approved APD or approved abandonment notice has been completed to the satisfaction of the Moab Field Office or the appropriate surface managing agency.

TABLE 1

NOTIFICATIONS

Notify Jack Johnson (435-259-2129) of the BLM Moab Field Office for the following:

1 day prior to spud;

50 feet prior to reaching the surface casing setting depth;

3 hours prior to testing BOP equipment.

If the person at the above number cannot be reached, notify the BLM Moab Field Office at 435-259-2100.

Well abandonment operations require 24-hour advance notice and prior approval. In the case of newly drilled dry holes, verbal approval can be obtained from:

Eric Jones, Petroleum Engineer

Office: 435-259-2117

Home: 435-259-2214

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company: DELTA PETROLEUM CORPORATION

Well Name: GREENTOWN FED 35-12D

Api No: 43-019-31551 Lease Type: FEDERAL

Section 35 Township 21S Range 16E County GRAND

Drilling Contractor DHS RIG # 11

SPUDDED:

Date 08/01/07

Time

How DRY

Drilling will Commence:

Reported by CHARLIE

Telephone # (281) 833-2312 CELL (307) 840-2903

Date 08/02/07 Signed CHD

Form 3160-5
(April 2004)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.***SUBMIT IN TRIPLICATE - Other Instructions on reverse side.**1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other2. Name of Operator
Delta Petroleum Corporation3a. Address
370 17th Street, Suite 4300 - Denver, CO 802023b. Phone No. (include area code)
303-575-0397

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SW NW, Section-35-T21S-R16E, 1878' FNL & 857' FWL

5. Lease Serial No.
UTU-340516. If Indian, Allottee, or Tribe Name
NA

7. If Unit or CA, Agreement Name and/or No.

NA

8. Well Name and No.

Greentown Federal #35-12D

9. API Well No.

43-019-31551

10. Field and Pool, or Exploratory Area

Wildcat

11. County or Parish, State

Grand Co., Utah

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**TYPE OF SUBMISSION**☒ Notice of Intent☐ Subsequent Report☐ Final Abandonment Notice**TYPE OF ACTION**☐ Acidize☐ Altering Casing☐ Casing Repair☐ Change Plans☐ Convert to Injection☐ Deepen☐ Fracture Treat☐ New Construction☐ Plug and abandon☐ Plug back☐ Production (Start/Resume)☐ Reclamation☐ Recomplete☐ Temporarily Abandon☐ Water Disposal☐ Water Shut-off☐ Well Integrity☒ Other

Change Status to

Tight Hole

13. Describe Proposed or Completed Operation (clearly state all pertinent details including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths or pertinent markers and sands. Attach the Bond under which the work will performed or provide the Bond No. on file with the BLM/ BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notice shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Delta Petroleum Corporation would like to request that the Greentown Federal 35-12D be classified as a Tight Hole.

RECEIVED
AUG 01 2007

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct.
Name (Printed/ Typed)

Kate Shirley

Title

Regulatory Technician

Signature



Date

8/1/2007

Approved by

Title

Date

Conditions of approval, if any are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 AND Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



RECEIVED

AUG 01 2007

DIV. OF OIL, GAS & MINING

370 17th Street, Suite 4300
Denver, CO 80202
(303) 293-9133
(303) 298-8251 Fax

Date:8/1/07**Attention:**Carol Daniels**Company:**UDOGM**Fax Number:**1-801-359-3940**From:**Kate Shirley**Number of Pages:**2 (Including Cover Sheet)

Thank you Carol for all of your
help.

Greentown Federal 35-12 D.

API: 43-019-31551

Kate Shirley

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: Delta Petroleum Corporation Operator Account Number: N 2925
Address: 370 17th Street, Suite 4300
city Denver
state CO zip 80202 Phone Number: (303) 575-0323

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
4301931551	Greentown Federal 35-12D		SWNW	36	21S	16E	Grand
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
A	99999	16283	8/7/2007		8/9/07		
Comments: <u>PRDX</u> CONFIDENTIAL							

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
Comments:							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
Comments:							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Terry Hoffman

Name (Please Print)

Signature

Regulatory Manager

Title

8/8/2007

Date

RECEIVED

AUG 08 2007

(5/2000)

DIV. OF OIL, GAS & MINING

CONFIDENTIAL

Form 3160- 5
(April 2004)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004- 0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other Instructions on reverse side.

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
Delta Petroleum Corporation

3a. Address
370 17th Street, Suite 4300 - Denver, CO 80202

3b. Phone No. (include area code)
303-575-0397

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SW NW, Section-35-T21S-R16E, 1878' FNL & 857' FWL

5. Lease Serial No.

UTU-84051

6. If Indian, Allottee, or Tribe Name
NA

7. If Unit or CA. Agreement Name and/or No.

NA

8. Well Name and No.

Greentown Federal #35-12D

9. API Well No.

43-019-31551

10. Field and Pool, or Exploratory Area

Wildcat

11. County or Parish, State

Grand Co., Utah

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/ Resume)	<input type="checkbox"/> Water Shut-off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and abandon	<input type="checkbox"/> Temporarily Abandon	<u>Surface Casing Change</u>
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths or pertinent markers and sands. Attach the Bond under which the work will performed or provide the Bond No. on file with the BLM/ BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notice shall be filed only after all requirements, including reclamantion, have been completed, and the operator has determined that the site is ready for final inspection.)

TIGHT HOLE STATUS

Delta Petroleum Corporation is proposing to change the approved TD of 9784' to a new TD of 9984'. The cementing design approved for the production casing on the APD will change to Lead: 1130 sxs of Nitrogen Faom G, 1.17 yld-16.4# (TOC 4500'). Tail: 160 sxs G, 1.17 yld-16.4# (TOC 9484').

Approved by the
Utah Division of
Oil, Gas and Mining

Date: 08-30-07
By: [Signature]

RECEIVED
AUG 10 2007

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct.

Name (Printed/ Typed)

Terry Hoffman

Title

Regulatory Manager

Signature

[Signature]

Date

8/7/2007

Approved by

Conditions of approval, if any are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 AND Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS
***Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.***

5. Lease Serial No.
UTU 84051

6. If Indian, Allottee or Tribe Name
NA

SUBMIT IN TRIPLICATE – Other instructions on page 2.

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

CONFIDENTIAL

2. Name of Operator
Delta Petroleum Corporation

3a. Address
370 17th Street, Suite 4300
Denver, CO 80202

3b. Phone No. (include area code)
(303) 820-0144

7. If Unit of CA/Agreement, Name and/or No.
NA

8. Well Name and No.
Greentown Federal 35-12D

9. API Well No.
4301931551

10. Field and Pool or Exploratory Area
Wildcat

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1878' FNL & 857' FWL
SW/NW Section 35 T21S R16E

11. Country or Parish, State
Grand, UT

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other <u>Weekly Report</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompletable horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletable in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

TIGHT HOLE STATUS

See attached "Drilling Chronological Report for 8/25/07 thru 8/31/07.

RECEIVED

SEP 06 2007

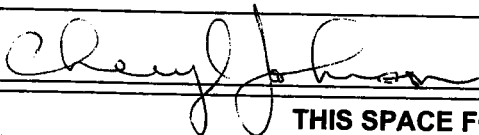
DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)
Cheryl Johnson

Title Regulatory Technician

Signature



Date 09/04/2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

Well Name: Greentown Federal 35-12D

Field Name:	Wildcat	S/T/R:	35/21S/16E	County, State:	Grand, UT
Operator:	Delta Petroleum Corporation	Location Desc:	Permitted footages	District:	Northern

Daily Summary

Activity Date :	8/24/2007	Days From Spud :	17	Current Depth :	1935 Ft	24 Hr. Footage Made :	156 Ft
Rig Company :	DHS Drilling CO			Rig Name:	DHS Rig 11		
Formation :	Wingate			Weather:			

Operations

Start	Hrs	Code	Remarks	Start Depth	End Depth	Run
6:00	2.50	02	DRLG F/ 1779' TO 1935'	1779	1935	5
8:30	2.50	05	MIX & PUMP PILL TO KILL WATER FLOW, DIDN'T WORK, MIX ANOTHER PILL	1935	1935	5
11:00	1.50	06	TOOH, PULL ROT HEAD RUBBER	1935	1935	5
12:30	3.00	22	WORK ON BOP LINES, ANNULAR WON'T OPEN AFTER CLOSING IT WHILE GETTING ROT HEAD RUBBER OUT	1935	1935	5
15:30	1.00	06	FINISH TOOH	1935	1935	5
16:30	4.00	22	WAIT ON BOP MACHANIC	1935	1935	5
20:30	0.50	07	RIG SERVICE	1935	1935	5
21:00	2.50	06	P/U 14-5/8" IBS & OPEN ANNULAR, L/D AIR HAMMER, 9" DC; P/U 8" MUD MOTOR	1935	1935	5
23:30	1.50	22	WEATHERFORD SERVICE HAND LOOKING AT ANNULAR, FINDS NOTHING WRONG, ANNULAR IS OPENING & CLOSING FINE	1935	1935	5
1:00	5.00	06	P/U NEW BHA & TIH	1935	1935	6
Total:	24.00					

Mud Properties

Depth	Time	Wt In	Wt Out	Vis	PV	YP	Gels	FL	HTFL	FC	HTFC	Solid	Water	Oil	Sand	
1935	2:00	8.40	0.00	27	1	1	1/1/1	0.0	0.0	0	0.00	0.0%	99.9%	0.0%	0.1%	
MBT	pH	Pm	Pf	Mf	Cl	Ca	ES	Pom	Lime	Total Sal.	CaCl2	EDTA	O/W Ratio	Mud Loss		
0.0	8.20	0.00	0.00	3.40	9000	840	0	0.00	0.00	0	0	0.00				
Water Loss		LCM	ECD	FL Temp				Remarks								
		0.0		92				DRLG. W/ WATER.								

Daily Summary

Activity Date :	8/25/2007	Days From Spud :	18	Current Depth :	2338 Ft	24 Hr. Footage Made :	403 Ft
Rig Company :	DHS Drilling CO			Rig Name:	DHS Rig 11		
Formation :	Moenkopi			Weather:			

Operations

Start	Hrs	Code	Remarks	Start Depth	End Depth	Run
6:00	2.50	06	TIH, L/D 10 JT	1935	1935	6
8:30	0.50	03	REAM F/ 1708' TO 1740'	1935	1935	6
9:00	0.50	07	RIG SERVICE	1935	1935	6
9:30	1.50	03	REAM F/ 1740' TO 1935'	1935	1935	6
11:00	7.00	02	DRLG F/ 1935' TO 2149'	1935	2149	6
18:00	0.50	07	RIG SERVICE	2149	2149	6
18:30	1.00	08	REPLACE PACKING IN #1 CHARGER PUMP, SUCKING AIR	2149	2149	6
19:30	10.50	02	DRLG F/ 2149' TO 2338'	2149	2338	6
Total:	24.00					

Mud Properties

Depth	Time	Wt In	Wt Out	Vis	PV	YP	Gels	FL	HTFL	FC	HTFC	Solid	Water	Oil	Sand
1935	2:00	8.40	0.00	27	1	1	1/1/1	0.0	0.0	0	0.00	0.0%	99.9%	0.0%	0.1%
MBT		pH	Pm	Pf	Mf	Cl	Ca	ES	Pom	Lime	Total Sal.	CaCl2	EDTA	O/W Ratio	Mud Loss
0.0		7.10	0.00	0.00	1.30	8000	640	0	0.00	0.00	0	0	0.00		
Water Loss		LCM	ECD	FL Temp				Remarks							
		0.0		92				DRLG. W/ WATER.							

Well Name: Greentown Federal 35-12D

Field Name:	Wildcat	S/T/R:	35/21S/16E	County, State:	Grand, UT
Operator:	Delta Petroleum Corporation	Location Desc:	Permitted footages	District:	Northern

Daily Summary

Activity Date :	8/26/2007	Days From Spud :	19	Current Depth :	2618 Ft	24 Hr. Footage Made :	280 Ft
Rig Company :	DHS Drilling CO			Rig Name:	DHS Rig 11		
Formation :	Moenkopi			Weather:			

Operations

Start	Hrs	Code	Remarks	Start Depth	End Depth	Run
6:00	6.50	02	DRLG 2338' TO 2432'	2338	2432	6
12:30	0.50	07	RIG SERVICE	2432	2432	6
13:00	0.50	10	WIRE LINE SURVEY @ 2332' = .5 DEG	2432	2432	6
13:30	9.50	02	DRLG 2432' TO 2559'	2432	2559	6
23:00	1.00	10	WIRE LINE SURVEY @ 2365' = 1.75 DEG	2559	2559	6
0:00	6.00	02	DRLG 2559' TO 2618'	2559	2618	6
Total:	24.00					

Mud Properties

Depth	Time	Wt In	Wt Out	Vis	PV	YP	Gels	FL	HTFL	FC	HTFC	Solid	Water	Oil	Sand
2392	9:10	8.60	8.70	28	2	1	1/1/1	0.0	0.0	0	0.00	3.0%	97.0%	0.0%	0.2%
MBT	pH	Pm	Pf	Mf	Cl	Ca	ES	Pom	Lime	Total Sal.	CaCl2	EDTA	O/W Ratio	Mud Loss	
0.0	9.50	0.20	0.20	4.30	8000	640	0	0.00	0.00	0	0	0.00			
Water Loss	LCM	ECD	FL Temp				Remarks								
	0.0		88												
DRLG. W/ WATER.															

Daily Summary

Activity Date :	8/27/2007	Days From Spud :	20	Current Depth :	2765 Ft	24 Hr. Footage Made :	147 Ft
Rig Company :	DHS Drilling CO			Rig Name:	DHS Rig 11		
Formation :	Moenkopi			Weather:			

Operations

Start	Hrs	Code	Remarks	Start Depth	End Depth	Run
6:00	1.50	02	DRLG 2618' TO 2637'	2618	2637	6
7:30	8.50	06	TOOH, XO BIT, MOTOR, MWD, L/D IBS's	2637	2637	6
16:00	1.50	06	TIH TO SHOE	2637	2637	7
17:30	1.00	09	CUT DRLG LINE	2637	2637	7
18:30	1.00	06	TIH	2637	2637	7
19:30	1.00	10	CHECK MWD	2637	2637	7
20:30	0.50	06	TIH	2637	2637	7
21:00	0.50	03	REAM 30' TO BOTTOM	2637	2637	7
21:30	8.50	02	DRLG 2637' TO 2765'	2637	2765	7
Total:	24.00					

Mud Properties

Depth	Time	Wt In	Wt Out	Vis	PV	YP	Gels	FL	HTFL	FC	HTFC	Solid	Water	Oil	Sand
2636	9:50	8.60	0.00	27	1	1	1/1/1	0.0	0.0	0	0.00	2.3%	97.7%	0.0%	0.5%
MBT	pH	Pm	Pf	Mf	Cl	Ca	ES	Pom	Lime	Total Sal.	CaCl2	EDTA	O/W Ratio	Mud Loss	
0.0	8.10	0.00	0.00	0.20	7800	760	0	0.00	0.00	0	0	0.00			
Water Loss		LCM	ECD	FL Temp				Remarks							
		0.0		87				DRLG. W/ WATER.							

Well Name: Greentown Federal 35-12D

Field Name:	Wildcat	S/T/R:	35/21S/16E	County, State:	Grand, UT
Operator:	Delta Petroleum Corporation	Location Desc:	Permitted footages	District:	Northern

Daily Summary

Activity Date :	8/28/2007	Days From Spud :	21	Current Depth :	3135 Ft	24 Hr. Footage Made :	370 Ft
Rig Company :	DHS Drilling CO	Rig Name:	DHS Rig 11	Formation :		Weather:	

Operations

Start	Hrs	Code	Remarks	Start Depth	End Depth	Run
6:00	9.50	02	DRLG 2765' TO 2921'	2765	2921	7
15:30	0.50	07	RIG SERVICE	2921	2921	7
16:00	11.50	02	DRLG 2921' TO 3110'	2921	3110	7
3:30	1.00	05	WORK TIGHT CONNECTION	3110	3110	7
4:30	1.50	02	DRLG 3110' TO 3135'	3110	3135	7
Total:	24.00					

Mud Properties

Depth	Time	Wt In	Wt Out	Vis	PV	YP	Gels	FL	HTFL	FC	HTFC	Solid	Water	Oil	Sand
2856	12:00	8.90	0.00	28	1	1	1/1/1	0.0	0.0	0	0.00	4.5%	95.5%	0.0%	1.0%
MBT	pH	Pm	Pf	Mf	Cl	Ca	ES	Pom	Lime	Total Sal.	CaCl2	EDTA	O/W Ratio	Mud Loss	
0.0	8.10	0.00	0.00	0.80	7800	760	0	0.00	0.00	0	0	0.00			
Water Loss	LCM	ECD	FL Temp					Remarks							
	0.0		97					DRLG. W/ WATER. START MUD UP @ 3110'.							

Daily Summary

Activity Date :	8/29/2007	Days From Spud :	22	Current Depth :	3342 Ft	24 Hr. Footage Made :	207 Ft
Rig Company :	DHS Drilling CO	Rig Name:	DHS Rig 11	Formation :	White Rim	Weather:	

Operations

Start	Hrs	Code	Remarks	Start Depth	End Depth	Run
6:00	6.00	02	DRLG 3135 TO 3206	3135	3206	7
12:00	0.50	07	RIG SERVICE	3206	3206	7
12:30	17.50	02	DRLG 3206 TO 3342	3206	3342	7
Total:	24.00					

Mud Properties

Depth	Time	Wt In	Wt Out	Vis	PV	YP	Gels	FL	HTFL	FC	HTFC	Solid	Water	Oil	Sand	
3185	9:45	9.00	9.10	36	7	8	14/22/30	18.0	0.0	2	0.00	5.3%	94.7%	0.0%	1.5%	
MBT	pH	Pm	Pf	Mf	Cl	Ca	ES	Pom	Lime	Total Sal.	CaCl2	EDTA	O/W Ratio	Mud Loss		
12.5	8.00	0.00	0.00	0.20	7000	800	0	0.00	0.00	0	0	0.00				
Water Loss		LCM	ECD	FL Temp				Remarks								
		0.0	9.0	100				MUD UP @ 3110.								

Well Name: Greentown Federal 35-12D															
Field Name: Wildcat			S/T/R: 35/21S/16E			County, State: Grand, UT									
Operator: Delta Petroleum Corporation			Location Desc: Permitted footages			District: Northern									
Daily Summary															
Activity Date : 8/30/2007		Days From Spud : 23		Current Depth : 3503 Ft		24 Hr. Footage Made : 161 Ft									
Rig Company : DHS Drilling CO				Rig Name: DHS Rig 11											
Formation : Cutler				Weather:											
Operations															
Start	Hrs	Code	Remarks						Start Depth	End Depth	Run				
6:00	1.50	02	DRLG 3342 TO 3361						3342	3361	7				
7:30	1.00	05	CIRC, MIX & PUMP PILL						3361	3361	7				
8:30	2.50	06	TOOH, PULL ROT HEAD RUBBER						3361	3361	7				
11:00	1.00	20	XO BITS, ORIENT TOOLS						3361	3361	7				
12:00	3.00	06	TIH, INSTALL ROT HEAD RUBBER, TEST MWD						3361	3361	8				
15:00	3.50	03	REAM 3233 TO 3361						3361	3361	8				
18:30	11.50	02	DRLG 3361 TO 3503						3361	3503	8				
Total: 24.00															
Mud Properties															
Depth	Time	Wt In	Wt Out	Vis	PV	YP	Gels	FL	HTFL	FC	HTFC	Solid	Water	Oil	Sand
3361	9:00	9.00	9.10	33	5	5	7/10/14	18.0	0.0	2	0.00	5.3%	94.7%	0.0%	4.0%
MBT	pH	Pm	Pf	Mf	Cl	Ca	ES	Pom	Lime	Total Sal.	CaCl2	EDTA	O/W Ratio	Mud Loss	
10.0	8.70	0.10	0.05	0.20	7000	440	0	0.00	0.00	0	0	0.00			
Water Loss		LCM	ECD	FL Temp	Remarks										
		0.0	9.0	104											
Daily Summary															
Activity Date : 8/31/2007		Days From Spud : 24		Current Depth : 3725 Ft		24 Hr. Footage Made : 222 Ft									
Rig Company : DHS Drilling CO				Rig Name: DHS Rig 11											
Formation : Cutler				Weather:											
Operations															
Start	Hrs	Code	Remarks						Start Depth	End Depth	Run				
6:00	2.00	02	DRLG 3503 TO 3530						3503	3530	8				
8:00	1.50	07	RIG SERVICE						3530	3530	8				
9:30	15.50	02	DRLG 3530 TO 3702						3530	3702	8				
1:00	1.00	08	WORK ON PUMP, XO LINER & SWAB						3702	3702	8				
2:00	4.00	02	DRLG 3702 TO 3725						3702	3725	8				
Total: 24.00															
Mud Properties															
Depth	Time	Wt In	Wt Out	Vis	PV	YP	Gels	FL	HTFL	FC	HTFC	Solid	Water	Oil	Sand
3530	9:00	9.30	9.30	39	8	8	8/12/16	15.6	0.0	2	0.00	6.2%	93.8%	0.0%	4.0%
MBT	pH	Pm	Pf	Mf	Cl	Ca	ES	Pom	Lime	Total Sal.	CaCl2	EDTA	O/W Ratio	Mud Loss	
10.0	9.10	0.36	0.11	0.41	8000	460	0	0.00	0.00	0	0	0.00			
Water Loss		LCM	ECD	FL Temp	Remarks										
		0.0	9.3	102											

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS
**Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.**

5. Lease Serial No.
UTU 84051

6. If Indian, Allottee or Tribe Name
NA

SUBMIT IN TRIPLICATE – Other instructions on page 2.

1. Type of Well

☐ Oil Well

☒ Gas Well

☐ Other

CONFIDENTIAL

2. Name of Operator
Delta Petroleum Corporation

7. If Unit of CA/Agreement, Name and/or No.
NA

8. Well Name and No.
Greentown Federal 35-12D

9. API Well No.
4301931551

3a. Address
370 17th Street, Suite 4300
Denver, CO 80202

3b. Phone No. (include area code)
(303) 820-0144

10. Field and Pool or Exploratory Area
Wildcat

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1878' FNL & 857' FWL
SW1/4NW Section 35 T21S R16E

11. Country or Parish, State
Grand, UT

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Weekly Update</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

TIGHT HOLE STATUS

See attached "Drilling Chronological Regulatory Report" for 8/7/07 thru 8/24/07.

RECEIVED

SEP 10 2007

DIV. OF OIL, GAS & MINING

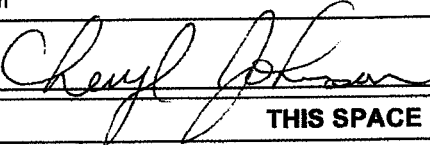
14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)

Cheryl Johnson

Title Regulatory Technician

Signature



Date

~~08/06/2007~~ 8/24/07

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**Delta Petroleum Corporation**

370 17th St. Suite #4300
Denver, CO 80202
(303) 293-9133

Drilling Chronological
Regulatory

Well Name: Greentown Federal 35-12D										
Field Name:	Wildcat		S/T/R:	35/21S/16E		County/State:	Grand, UT			
Operator:	Delta Petroleum Corporation		Location Desc:	Permitted footages		District:	Northern			
Project AFE:	3886		AFEs Associated:	///						
Daily Summary										
Activity Date:	8/1/2007		Days From Spud:	-7		Current Depth:	0 Ft		24 Hr. Footage Made:	0 Ft
Rig Company:					Rig Name:					
Formation:					Weather:					
Operations										
Start	Hrs	Code	Remarks				Start Depth	End Depth	Run	
6:00	24.00	01	RIGGING DOWN, READING RIG FOR SKID, WAITING ON RAT HOLE RIG.				0	0	NIH	
Total:	24.00									
Daily Summary										
Activity Date:	8/2/2007		Days From Spud:	-6		Current Depth:	0 Ft		24 Hr. Footage Made:	0 Ft
Rig Company:					Rig Name:					
Formation:					Weather:					
Operations										
Start	Hrs	Code	Remarks				Start Depth	End Depth	Run	
6:00	24.00	24	PETE MARTIN RAT HOLE DLRG. DRILLING CONDUCTOR HOLE.				0	0	NIH	
Total:	24.00									
Daily Summary										
Activity Date:	8/3/2007		Days From Spud:	-5		Current Depth:	0 Ft		24 Hr. Footage Made:	0 Ft
Rig Company:					Rig Name:					
Formation:					Weather:					
Operations										
Start	Hrs	Code	Remarks				Start Depth	End Depth	Run	
6:00	24.00	24	DRLG. CONDUCTOR TO 45', CELLAR, RAT HOLE & MOUSE HOLE.				0	0	NIH	
Total:	24.00									
Daily Summary										
Activity Date:	8/4/2007		Days From Spud:	-4		Current Depth:	0 Ft		24 Hr. Footage Made:	0 Ft
Rig Company:					Rig Name:					
Formation:					Weather:					
Operations										
Start	Hrs	Code	Remarks				Start Depth	End Depth	Run	
6:00	24.00	24	FINISH UP RAT HOLE, MOUSE HOLE, CEMENT CONDUCTOR.				0	0	NIH	
Total:	24.00									
Daily Summary										
Activity Date:	8/5/2007		Days From Spud:	-3		Current Depth:	0 Ft		24 Hr. Footage Made:	0 Ft
Rig Company:					Rig Name:					
Formation:					Weather:					
Operations										
Start	Hrs	Code	Remarks				Start Depth	End Depth	Run	
6:00	13.00	01	SET RIG OVER HOLE, RIG UP.				0	0	NIH	
19:00	11.00	24	RIG IDLE.				0	0	NIH	
Total:	24.00									

RECEIVED**SEP 10 2007**

8/24/2007

Well Name: Greentown Federal 35-12D									
Field Name:	Wildcat	S/T/R:	35/21S/16E	County/State:	Grand, UT				
Operator:	Delta Petroleum Corporation	Location Desc:	Permitted footages	District:	Northern				
Daily Summary									
Activity Date:	8/6/2007	Days From Spud:	-2	Current Depth:	0 Ft	24 Hr. Footage Made:	0 Ft		
Rig Company:				Rig Name:					
Formation:				Weather:					
Operations									
Start	Hrs	Code	Remarks			Start Depth	End Depth	Run	
6:00	14.00	01	RIG UP .			0	0	NIH	
20:00	10.00	24	RIG IDLE			0	0	NIH	
Total:	24.00								
Daily Summary									
Activity Date:	8/7/2007	Days From Spud:	-1	Current Depth:	0 Ft	24 Hr. Footage Made:	0 Ft		
Rig Company:	DHS Drilling CO			Rig Name:	DHS Rig 11				
Formation:				Weather:					
Operations									
Start	Hrs	Code	Remarks			Start Depth	End Depth	Run	
6:00	7.00	01	RIG UP .			0	0	NIH	
13:00	5.00	14	NIPPLE UP.			0	0	NIH	
18:00	4.00	01	RIG UP			0	0	NIH	
22:00	4.00	14	NIPPLE UP, WELD SPOOL FOR ROT. HEAD. WORK ON BLOW DOWN LINES.			0	0	NIH	
2:00	4.00	08	RIG REPAIR, WORK ON ACCUMULATOR.			0	0	NIH	
Total:	24.00								
Daily Summary									
Activity Date:	8/8/2007	Days From Spud:	1	Current Depth:	140 Ft	24 Hr. Footage Made:	80 Ft		
Rig Company:	DHS Drilling CO			Rig Name:	DHS Rig 11				
Formation:	Morrison			Weather:					
Operations									
Start	Hrs	Code	Remarks			Start Depth	End Depth	Run	
6:00	6.00	20	P.U. AIR TOOLS, WELD FLOW LINE.			0	0	NIH	
12:00	3.00	22	INSTALL ROT. HEAD.			0	0	NIH	
15:00	3.00	02	DRLG. F/ 60' TO 140'			60	140	1	
18:00	1.00	08	SWIVEL OIL SEALS OUT.			140	140	1	
19:00	0.50	22	BLOW HOLE CLEAN.			140	140	1	
19:30	0.50	06	PULL 1 STAND.			140	140	1	
20:00	10.00	08	RIG REPAIR, WAIT ON SWIVEL OUT OF CASPER.			140	140	1	
Total:	24.00								

RECEIVED

8/24/2007

SEP 10 2007

DIV. OF OIL, GAS & MINING

Well Name: Greentown Federal 35-12D															
Field Name:	Wildcat				S/T/R:	35/21S/16E				County, State:	Grand, UT				
Operator:	Delta Petroleum Corporation				Location Desc:	Permitted footages				District:	Northern				
Daily Summary															
Activity Date:	8/9/2007		Days From Spud:	0		Current Depth:	202 Ft		24 Hr. Footage Made:	62 Ft					
Rig Company:	DHS Drilling CO				Rig Name:	DHS Rig 11									
Formation:	Morrison				Weather:										
Operations															
Start	Hrs	Code	Remarks							Start Depth	End Depth	Run			
6:00	1.50	08	RIG REPAIR,(WAIT ON SWIVEL.)							140	140	1			
7:30	2.00	03	WASH & REAM TO BTM.							140	140	1			
9:30	1.50	02	DRLG. F/ 140' TO 202'.							140	202	1			
11:00	0.50	06	TRIP OUT. (SWIVEL PACKING.)							202	202	1			
11:30	15.00	08	RIG REPAIR,(WAIT ON SWIVEL.)							202	202	1			
2:30	0.50	07	RIG SERVICE.							202	202	1			
3:00	0.50	06	TRIP IN.							202	202	1			
3:30	1.00	08	RIG REPAIR,(SWIVEL PACKING LEAKING.)							202	202	1			
4:30	0.50	06	TRIP UP INTO SHOE.							202	202	1			
5:00	1.00	08	RIG REPAIR,(REPACK SWIVEL PACKING.)							202	202	1			
Total:	24.00														
Daily Summary															
Activity Date:	8/10/2007		Days From Spud:	0		Current Depth:	1076 Ft		24 Hr. Footage Made:	874 Ft					
Rig Company:	DHS Drilling CO				Rig Name:	DHS Rig 11									
Formation:	Entrada				Weather:										
Operations															
Start	Hrs	Code	Remarks							Start Depth	End Depth	Run			
6:00	4.50	08	RIG REPAIR,(REPAIR SWIVEL PACKING.)							202	202	1			
10:30	0.50	06	TRIP IN HOLE.							202	202	1			
11:00	0.50	03	WASH & REAM TO BOTTOM.							202	202	1			
11:30	3.00	02	DRLG. F/ 202' TO 331'.							202	331	1			
14:30	2.50	20	REPLACE D.C. ROT. HEAD W/ NEW ROT. HEAD.							331	331	1			
17:00	2.50	02	DRLG. F/ 331' TO 454'.							331	454	1			
19:30	0.50	07	RIG SERVICE.							454	454	1			
20:00	1.00	02	DRLG. F/ 454' TO 515'.							454	515	1			
21:00	0.50	10	SURVEY @ 495', (MISSRUN.)							515	515	1			
21:30	1.00	02	DRLG. F/ 515' TO 576'.							515	576	1			
22:30	0.50	10	SURVEY @ 556', (MISSRUN.)							576	576	1			
23:00	0.50	02	DRLG. F/ 576' TO 606'.							576	606	1			
23:30	0.50	10	SURVEY @ 556', 1/4 DEGREES.							606	606	1			
0:00	6.00	02	DRLG. F/ 556' TO 1076'.							606	1076	1			
Total:	24.00														
Mud Properties															
Depth	Time	Wt In	Wt Out	Vis	PV	YP	Gels	FL	HTFL	FC	HTFC	Solid	Water	Oil	Sand
202	9:00	8.70	0.00	42	9	12	4/7/9	10.6	0.0	0	0.00	2.5%	97.5%	0.0%	0.1%
MBT	pH	Pm	Pf	Mf	Cl	Ca	ES	Pom	Lime	Total Sal.	CaCl2	EDTA	O/W Ratio	Mud Loss	
7.5	9.60	0.60	0.40	1.10	2600	200	0	0.00	0.00	0	0	0.00		0	
Water Loss	LCM	ECD	FL Temp	Remarks											
0	0.0	0.0	0	Build Mud In Tanks To 38 Vis, 8.8 Wt.											

RECEIVED

SEP 10 2007

8/24/2007

DIV. OF OIL, GAS & MINING

Well Name: Greenhorn Federal 35-12D																
Field Name:		Wildcat		S/T/R:		35/21S/16E		County/State:		Grand, UT						
Operator:		Delta Petroleum Corporation		Location Desc:		Permitted footages		District:		Northern						
Daily Summary																
Activity Date:		8/11/2007		Days From Spud:		4		Current Depth:		1092 Ft		24 Hr. Footage Made:		16 Ft		
Rig Company:		DHS Drilling CO		Rig Name:		DHS Rig 11										
Formation:		Entrada		Weather:												
Operations																
Start	Hrs	Code	Remarks										Start Depth	End Depth	Run	
6:00	0.50	05	BLOW HOLE CLEAN.										1076	1076	1	
6:30	0.50	10	SURVEY @ 1014', 1/2 DEGREE.										1076	1076	1	
7:00	2.00	05	CIRC. DISPLACE HOLE W/ MUD, CONDITION HOLE,(FULL RETURNS.)										1076	1076	1	
9:00	3.00	06	TRIP OUT, LAYDOWN AIR HAMMER.										1076	1076	1	
12:00	0.50	07	RIG SERVICE.										1076	1076	1	
12:30	3.00	20	PICK UP 9.5" MUD MOTOR, IBS.										1076	1076	2	
15:30	6.50	22	WAIT ON CROSS OVER SUB.(9"DC.IS 6.625 NOT 7.625)										1076	1076	2	
22:00	1.00	06	TRIP IN W/ 20" TRICONE.(GTX-03)										1076	1076	2	
23:00	1.00	20	INSTALL ROT. HEAD.										1076	1076	2	
0:00	0.50	06	TRIP INTO 1016'.										1076	1076	2	
0:30	0.50	03	WASH & REAM F/ 1016' TO 1076'.										1076	1076	2	
1:00	5.00	02	DRLG. F/ 1076' TO 1092'.										1076	1092	2	
Total:		24.00														
Mud Properties																
Depth	Time	Wt In	Wt Out	Vis	PV	YP	Gels	FL	HTFL	FC	HTFC	Solid	Water	Oil	Sand	
1076	9:00	8.70	0.00	42	9	12	4/7/9	10.6	0.0	0	0.00	2.5%	97.5%	0.0%	0.1%	
MBT	pH	Pm	Pf	Mf	Cl	Ca	ES	Pom	Lime	Total Sal.	CaCl2	EDTA	O/W Ratio	Mud Loss		
7.5	9.60	0.60	0.40	1.10	2600	200	0	0.00	0.00	0	0	0.00		0		
Water Loss		LCM	ECD	FL Temp	Remarks											
0		0.0	0.0	0	Build Mud In Tanks To 38 Vis, 8.8 Wt.											
Daily Summary																
Activity Date:		8/12/2007		Days From Spud:		5		Current Depth:		1209 Ft		24 Hr. Footage Made:		117 Ft		
Rig Company:		DHS Drilling CO		Rig Name:		DHS Rig 11										
Formation:		Navajo		Weather:												
Operations																
Start	Hrs	Code	Remarks										Start Depth	End Depth	Run	
6:00	1.00	02	DRLG. F/ 1092' TO 1099'.										1092	1099	2	
7:00	0.50	07	RIG SERVICE.										1099	1099	2	
7:30	20.00	02	DRLG. F/ 1099' TO 1209'.										1099	1209	2	
3:30	2.50	22	INDUCE FLOW W/ AIR, FILL ALL TANKS.										1209	1209	2	
Total:		24.00														
Mud Properties																
Depth	Time	Wt In	Wt Out	Vis	PV	YP	Gels	FL	HTFL	FC	HTFC	Solid	Water	Oil	Sand	
1111	10:00	8.75	0.00	49	10	7	6/8/9	12.4	0.0	0	0.00	2.5%	97.5%	0.0%	0.1%	
MBT	pH	Pm	Pf	Mf	Cl	Ca	ES	Pom	Lime	Total Sal.	CaCl2	EDTA	O/W Ratio	Mud Loss		
7.5	9.10	0.25	0.12	1.00	2300	180	0	0.00	0.00	0	0	0.00				
Water Loss		LCM	ECD	FL Temp	Remarks											
2500		0.0	8.8	89	LOSS OF MUD, INDUCE WATER FLOW,FILL ALL TANKS. DRLG. W/ WATER.											

Well Name: Greentown Federal 35-12D																
Field Name:	Wildcat			S/T/R:	35/21S/16E			County/State:	Grand, UT							
Operator:	Delta Petroleum Corporation			Location Desc:	Permitted footages			District:	Northern							
Daily Summary																
Activity Date :	8/13/2007		Days From Spud :	6		Current Depth :	1283 Ft		24 Hr. Footage Made :	74 Ft						
Rig Company :	DHS Drilling CO					Rig Name:	DHS Rig 11									
Formation :	Navajo					Weather:										
Operations																
Start	Hrs	Code	Remarks										Start Depth	End Depth	Run	
6:00	2.00	02	DRLG. F/ 1209' TO 1223'.										1209	1223	2	
8:00	1.50	20	X-OUT ROT HEAD RUBBER.										1223	1223	2	
9:30	0.50	07	RIG SERVICE.										1223	1223	2	
10:00	5.00	02	DRLG. F/ 1223' TO 1247'.										1223	1247	2	
15:00	1.00	22	FILL MUD TANKS F/ TANK BATTERIES.										1247	1247	2	
16:00	4.50	02	DRLG. F/ 1247' TO 1257'.										1247	1257	2	
20:30	1.50	06	TRIP OUT FOR BIT.										1257	1257	2	
22:00	0.50	20	X-OUT BIT.										1257	1257	2	
22:30	2.00	08	TRIP IN HOLE.										1257	1257	3	
0:30	0.50	03	WASH & REAM F/ 1229' TO 1257'.										1257	1257	3	
1:00	1.50	02	DRLG. F/ 1257' TO 1271'.										1257	1271	3	
2:30	0.50	07	RIG SERVICE.										1271	1271	3	
3:00	0.50	20	INDUCE FLOW W/ AIR.										1271	1271	3	
3:30	1.50	02	DRLG. F/ 1271' TO 1283'.										1271	1283	3	
5:00	1.00	08	RIG REPAIR, (WORK ON #1 PUMP.)										1283	1283	3	
Total:	24.00															
Mud Properties																
Depth	Time	Wt In	Wt Out	Vis	PV	YP	Gels	FL	HTFL	FC	HTFC	Solid	Water	Oil	Sand	
1200	2:00	8.75	0.00	40	11	8	7/10/11	12.8	0.0	0	0.00	2.5%	97.5%	0.0%	0.1%	
MBT	pH	Pm	Pf	Mf	Cl	Ca	ES	Pom	Lime	Total Sal.	CaCl2	EDTA	O/W Ratio	Mud Loss		
7.5	8.90	0.22	0.10	0.95	2400	220	0	0.00	0.00	0	0	0.00				
Water Loss	LCM	ECD	FL Temp	Remarks												
	0.0		92	LOSS OF MUD, INDUCE WATER FLOW, FILL ALL TANKS. DRLG. W/ WATER.												

Daily Summary																
Activity Date :	8/14/2007		Days From Spud :	7		Current Depth :	1393 Ft		24 Hr. Footage Made :	110 Ft						
Rig Company :	DHS Drilling CO					Rig Name:	DHS Rig 11									
Formation :	Navajo					Weather:										
Operations																
Start	Hrs	Code	Remarks										Start Depth	End Depth	Run	
6:00	5.00	02	DRLG. F/ 1293' TO 1303'.										1283	1303	3	
11:00	0.50	10	SURVEY @ 1203', 1/4 DEGREE.										1303	1303	3	
11:30	3.00	02	DRLG. F/ 1303' TO 1323'.										1303	1323	3	
14:30	0.50	07	RIG SERVICE, GREASE CROWN.										1323	1323	3	
15:00	2.00	08	RIG REPAIR, SCR HOUSE OVERHEATED.										1323	1323	3	
17:00	13.00	02	DRLG. F/ 1323' TO 1393'.										1323	1393	3	
Total:	24.00															
Mud Properties																
Depth	Time	Wt In	Wt Out	Vis	PV	YP	Gels	FL	HTFL	FC	HTFC	Solid	Water	Oil	Sand	
1283	2:00	8.75	0.00	40	11	8	7/10/11	12.8	0.0	0	0.00	2.5%	97.5%	0.0%	0.1%	
MBT	pH	Pm	Pf	Mf	Cl	Ca	ES	Pom	Lime	Total Sal.	CaCl2	EDTA	O/W Ratio	Mud Loss		
7.5	8.90	0.22	0.10	0.95	2400	220	0	0.00	0.00	0	0	0.00				
Water Loss	LCM	ECD	FL Temp	Remarks												
	0.0		92	LOSS OF MUD, INDUCE WATER FLOW, FILL ALL TANKS. DRLG. W/ WATER.												

Well Name: Greentown Federal 35-12D					
Field Name:	Wildcat	S/T/R:	35/21S/16E	County/State:	Grand, UT
Operator:	Delta Petroleum Corporation	Location Desc:	Permitted footages	District:	Northern

Daily Summary					
Activity Date:	8/15/2007	Days From Spud:	8	Current Depth:	1614 Ft
Rig Company:	DHS Drilling CO	Rig Name:	DHS Rig 11	24 Hr. Footage Made:	221 Ft
Formation:	Kayenta	Weather:			

Operations						
Start	Hrs	Code	Remarks	Start Depth	End Depth	Run
6:00	1.00	02	DRLG. F/ 1393' TO 1398'.	1393	1398	3
7:00	0.50	07	RIG SERVICE.	1398	1398	3
7:30	15.50	02	DRLG. F/ 1398' TO 1556'.	1398	1556	3
23:00	0.50	20	WORK TIGHT HOLE.	1556	1556	3
23:30	6.50	02	DRLG. F/ 1556' TO 1614'.	1556	1614	3
6:00	0.00			1614	1614	3
Total:	24.00					

Mud Properties																
Depth	Time	Wt In	Wt Out	Vis	PV	YP	Gels	FL	HTFL	FC	HTFC	Solid	Water	Oil	Sand	
1393	2:00	8.75	0.00	40	11	8	7/10/11	12.8	0.0	0	0.00	2.5%	97.5%	0.0%	0.1%	
MBT	pH	Pm	Pf	Mf	Cl	Ca	ES	Pom	Lime	Total Sal.	CaCl2	EDTA	O/W Ratio	Mud Loss		
7.5	8.90	0.22	0.10	0.95	2400	220	0	0.00	0.00	0	0	0.00				
Water Loss	LCM	ECD	FL Temp	Remarks												
	0.0		92	LOSS OF MUD, INDUCE WATER FLOW, FILL ALL TANKS. DRLG. W/ WATER.												

Daily Summary					
Activity Date:	8/16/2007	Days From Spud:	9	Current Depth:	1636 Ft
Rig Company:	DHS Drilling CO	Rig Name:	DHS Rig 11	24 Hr. Footage Made:	22 Ft
Formation:		Weather:			

Operations						
Start	Hrs	Code	Remarks	Start Depth	End Depth	Run
6:00	1.00	02	DRLG F/ 1614' TO 1620'	1614	1614	3
7:00	0.50	07	RIG SERVICE	1614	1614	3
7:30	2.00	02	DRLG F/ 1620' TO 1636'	1614	1636	3
9:30	1.00	05	PUMP SWEEP, BLOW HOLE CLEAN W/ AIR	1636	1636	3
10:30	3.00	06	WIPER TRIP TO 330', MONITOR HOLE F/ 1 HR	1636	1636	3
13:30	0.50	10	SURVEY @ 1519', .25 DEG	1636	1636	3
14:00	5.00	06	TOOH, L/D BIT, MOTOR, IBS, XO	1636	1636	3
19:00	8.00	12	R/U & RUN 1638.66' OF 16", 75#, BUTTRESS CASING, (SHOE @ 1605', FLOAT COLLAR @ 1555, 10 CENTS; 1 ON EACH OF THE 1st 10 JTS IN HOLE)	1636	1636	3
3:00	3.00	22	HOOKING UP CIRCULATING HEAD, FIX THREADS	1636	1636	3
Total:	24.00					

Mud Properties																
Depth	Time	Wt In	Wt Out	Vis	PV	YP	Gels	FL	HTFL	FC	HTFC	Solid	Water	Oil	Sand	
1614	2:00	8.75	0.00	40	11	8	7/10/11	12.8	0.0	0	0.00	2.5%	97.5%	0.0%	0.1%	
MBT	pH	Pm	Pf	Mf	Cl	Ca	ES	Pom	Lime	Total Sal.	CaCl2	EDTA	O/W Ratio	Mud Loss		
7.5	8.90	0.22	0.10	0.95	2400	220	0	0.00	0.00	0	0	0.00				
Water Loss	LCM	ECD	FL Temp	Remarks												
	0.0		92	LOSS OF MUD, INDUCE WATER FLOW, FILL ALL TANKS. DRLG. W/ WATER.												

Well Name: Greentown Federal 35-12D																
Field Name:		Wildcat			S/T/R:		35/21S/16E			County/State:		Grand, UT				
Operator:		Delta Petroleum Corporation			Location Desc:		Permitted footages			District:		Northern				
Daily Summary																
Activity Date:		8/17/2007		Days From Spud:		10		Current Depth:		1636 Ft		24 Hr. Footage Made:		0 Ft		
Rig Company:		DHS Drilling CO					Rig Name:		DHS Rig 11							
Formation:							Weather:									
Operations																
Start	Hrs	Code	Remarks										Start Depth	End Depth	Run	
6:00	2.00	12	WASH 100' OF CSG DOWN, PIPE STUCK @ 1605'										1636	1636	3	
8:00	1.00	05	CIRCULATE CASING										1636	1636	3	
9:00	6.50	12	R/U & CEMENT W/ HALLIBURTON: 775sx TYPE 3 ROCKIES LT 12.3#, 2.34 YIELD, 13.41 GAL/SK LEAD CONTAINING .125pps POLY FLAKE; 380sx TYPE 3 ROCKIES LT 12.8#, 2.08 YIELD 11.45 GAL/SK TAIL CONTAINING .125pps POLY FLAKE, DISPLACE 360 BBL WATER, (CALC = 353) DID NOT BUMP PLUG, FINAL CIRC PRESS = 175 @ 3 BBL/MIN										1636	1636	3	
15:30	2.50	13	WAIT ON CEMENT, R/U EQUIP F/ TOP OUT										1636	1636	3	
18:00	0.50	12	CMNT TOP JOB W/ 200sx TYPE 5 NEAT 15.6#, 1.2 YIELD, 5.2 GAL/SK CONTAINING 1% CACL										1636	1636	3	
18:30	4.00	13	WAIT ON CEMENT										1636	1636	3	
22:30	1.00	12	CMNT TOP JOB W/ 200sx TYPE 5 NEAT 15.6#, 1.2 YIELD, 5.2 GAL/SK CONTAINING 1% CACL										1636	1636	3	
23:30	6.50	13	WAIT ON CEMENT										1636	1636	3	
Total:		24.00														
Mud Properties																
Depth	Time	Wt In	Wt Out	Vis	PV	YP	Gels	FL	HTFL	FC	HTFC	Solid	Water	Oil	Sand	
1614	2:00	8.75	0.00	40	11	8	7/10/11	12.8	0.0	0	0.00	2.5%	97.5%	0.0%	0.1%	
MBT	pH	Pm	Pf	Mf	Cl	Ca	ES	Pom	Lime	Total Sal.	CaCl2	EDTA	O/W Ratio	Mud Loss		
7.5	8.90	0.22	0.10	0.95	2400	220	0	0.00	0.00	0	0	0.00				
Water Loss		LCM	ECD	FL Temp	Remarks											
		0.0		92	LOSS OF MUD, INDUCE WATER FLOW, FILL ALL TANKS. DRLG. W/ WATER.											
Daily Summary																
Activity Date:		8/18/2007		Days From Spud:		11		Current Depth:		1636 Ft		24 Hr. Footage Made:		0 Ft		
Rig Company:		DHS Drilling CO					Rig Name:		DHS Rig 11							
Formation:							Weather:									
Operations																
Start	Hrs	Code	Remarks										Start Depth	End Depth	Run	
6:00	1.50	13	WAIT ON CEMENT										1636	1636	3	
7:30	2.00	12	CEMENT TOP JOB W/ 225sx TYPE 5 NEAT 15.6#, 1.2 YIELD, 5.2 GAL/SK CONTAINING 1% CACL, RETURNS TO SURFACE-5BBL TO PIT										1636	1636	3	
9:30	20.50	14	N/D CONDUCTOR DIVERTOR, CUT OFF CSG & CONDUCTOR, WELD ON 16-3/4" HEAD (TEST TO 1000psi F/ 15 MIN), N/U 20" X 3M BOPs										1636	1636	3	
Total:		24.00														
Mud Properties																
Depth	Time	Wt In	Wt Out	Vis	PV	YP	Gels	FL	HTFL	FC	HTFC	Solid	Water	Oil	Sand	
1614	2:00	8.75	0.00	40	11	8	7/10/11	12.8	0.0	0	0.00	2.5%	97.5%	0.0%	0.1%	
MBT	pH	Pm	Pf	Mf	Cl	Ca	ES	Pom	Lime	Total Sal.	CaCl2	EDTA	O/W Ratio	Mud Loss		
7.5	8.90	0.22	0.10	0.95	2400	220	0	0.00	0.00	0	0	0.00				
Water Loss		LCM	ECD	FL Temp	Remarks											
		0.0		92	LOSS OF MUD, INDUCE WATER FLOW, FILL ALL TANKS. DRLG. W/ WATER.											

Well Name: Greentown Federal 35-12D					
Field Name:	Wildcat	S/T/R:	35/21S/16E	County, State:	Grand, UT
Operator:	Delta Petroleum Corporation	Location Desc:	Permitted footages	District:	Northern

Daily Summary					
Activity Date:	8/19/2007	Days From Spud:	12	Current Depth:	1636 Ft
Rig Company:	DHS Drilling CO	Rig Name:	DHS Rig 11	24 Hr. Footage Made:	0 Ft
Formation:		Weather:			

Operations						
Start	Hrs	Code	Remarks	Start Depth	End Depth	Run
6:00	2.00	14	N/U BOPs	1636	1636	3
8:00	2.00	11	RUN CBL, (LOGGERS TD = 1540'), 1st READ @ 1530' SHOW'S 50% BOND & INCREASES TO 95% @ 1520' TO 1220'. THEN DECREASES TO 50% UP TO 910'. 90 TO 100% BOND TO SURFACE F/ THERE.	1636	1636	3
10:00	2.00	14	FINISH N/U BOPs	1636	1636	3
12:00	6.00	15	TEST BOPs: TO 3000# F/ 15 MIN; BLINDS, PIPES, KILL LINE SIDE VALVES, CHOKE LINE SIDE VALVES, CHOKE LINE, CHOKE MANIFOLD, KELLY, KELLY COCKS, FLOOR VALVES. TO 1500# F/ 15 MIN; ANNULAR.	1636	1636	3
18:00	12.00	22	WAITING ON PACKER TO TEST CASING	1636	1636	3
Total:	24.00					

Mud Properties															
Depth	Time	Wt In	Wt Out	Vis	PV	YP	Gels	FL	HTFL	FC	HTFC	Solid	Water	Oil	Sand
1636	2:00	8.75	0.00	40	11	8	7/10/11	12.8	0.0	0	0.00	2.5%	97.5%	0.0%	0.1%
MBT	pH	Pm	Pf	Mf	Cl	Ca	ES	Pom	Lime	Total Sal.	CaCl2	EDTA	O/W Ratio	Mud Loss	
7.5	8.90	0.22	0.10	0.95	2400	220	0	0.00	0.00	0	0	0.00			
Water Loss		LCM	ECD	FL Temp		Remarks									
		0.0		92		LOSS OF MUD, INDUCE WATER FLOW,FILL ALL TANKS. DRLG. W/ WATER.									

Daily Summary					
Activity Date:	8/20/2007	Days From Spud:	13	Current Depth:	1636 Ft
Rig Company:	DHS Drilling CO	Rig Name:	DHS Rig 11	24 Hr. Footage Made:	0 Ft
Formation:		Weather:			

Operations						
Start	Hrs	Code	Remarks	Start Depth	End Depth	Run
6:00	9.00	22	WAIT ON 15" PACKER TO TEST CSG	1636	1636	3
15:00	2.00	06	P/U PACKER, TIH	1636	1636	3
17:00	2.00	15	SET PACKER, TEST CSG TO 1500psi F/ 30 MIN, (HAD A LEAK ON KILL LINE SIDE CHECK VALVE & HAD TO REMOVE IT)	1636	1636	3
19:00	4.00	06	TOOH	1636	1636	3
23:00	1.50	06	L/D PACKER ASSEMBLY	1636	1636	4
0:30	5.50	06	P/U BIT, BIT SUB & TIH, INSTALL ROT HEAD RUBBER	1636	1636	4
Total:	24.00					

Mud Properties															
Depth	Time	Wt In	Wt Out	Vis	PV	YP	Gels	FL	HTFL	FC	HTFC	Solid	Water	Oil	Sand
1636	2:00	8.75	0.00	40	11	8	7/10/11	12.8	0.0	0	0.00	2.5%	97.5%	0.0%	0.1%
MBT	pH	Pm	Pf	Mf	Cl	Ca	ES	Pom	Lime	Total Sal.	CaCl2	EDTA	O/W Ratio	Mud Loss	
7.5	8.90	0.22	0.10	0.95	2400	220	0	0.00	0.00	0	0	0.00			
Water Loss	LCM	ECD	FL Temp				Remarks								
	0.0		92				LOSS OF MUD, INDUCE WATER FLOW, FILL ALL TANKS. DRLG. W/ WATER.								

Well Name: Greentown Federal 35-12D															
Field Name:	Wildcat			S/T/R:	35/21S/16E			County, State:	Grand, UT						
Operator:	Delta Petroleum Corporation			Location Desc:	Permitted footages			District:	Northern						
Daily Summary															
Activity Date:	8/21/2007		Days From Spud:	14		Current Depth:	1636 Ft		24 Hr. Footage Made:	0 Ft					
Rig Company:	DHS Drilling CO					Rig Name:	DHS Rig 11								
Formation:						Weather:									
Operations															
Start	Hrs	Code	Remarks								Start Depth	End Depth	Run		
6:00	1.00	06	INSTALL ROT HEAD RUBBER								1636	1636	4		
7:00	2.00	22	TAG @ 1555', DRLG FLOAT, CMNT, SHOE & CLEAN HOLE OUT TO 1636'								1636	1636	4		
9:00	1.00	05	MIX & PUMP SWEEP								1636	1636	4		
10:00	2.00	06	TOOH, PULL ROT HEAD RUBBER								1636	1636	4		
12:00	2.00	06	TIH OPEN ENDED W/ DP, P/U 21 JT TO 1600'								1636	1636	4		
14:00	1.00	12	R/U HALLIBURTON & CEMENT W/ 100sx NEET 15.8#, 1.16 YIELD CONTAINING 2% CACL, DISPLACED 27bbl WATER FINAL CIRC PRESS = 123#								1636	1636	4		
15:00	3.50	13	WOC,(TOOH 180')								1636	1636	4		
18:30	1.50	06	TOOH								1636	1636	4		
20:00	2.00	06	P/U 14.75" BIT & BIT SUB & TIH, TAG CMNT @ 1532'								1636	1636	4		
22:00	6.50	22	DRLG 104' OF CMNT & 10' OF NEW FORMATION								1636	1636	4		
4:30	0.50	15	F.I.T. TO 10# EMW F/ 15 MIN, 135# DECREASED TO 117# IN 15 MIN								1636	1636	4		
5:00	1.00	06	TOOH								1636	1636	4		
Total:	24.00														
Mud Properties															
Depth	Time	Wt In	Wt Out	Vis	PV	YP	Gels	FL	HTFL	FC	HTFC	Solid	Water	Oil	Sand
1636	2:00	8.75	0.00	40	11	8	7/10/11	12.8	0.0	0	0.00	2.5%	97.5%	0.0%	0.1%
MBT	pH	Pm	Pf	Mf	Cl	Ca	ES	Pom	Lime	Total Sal.	CaCl2	EDTA	OW Ratio	Mud Loss	
7.5	8.90	0.22	0.10	0.95	2400	220	0	0.00	0.00	0	0	0.00			
Water Loss	LCM	ECD	FL Temp	Remarks											
	0.0		92	LOSS OF MUD, INDUCE WATER FLOW, FILL ALL TANKS. DRLG. W/ WATER.											

Well Name: Greentown Federal 35-12D																	
Field Name:		Wildcat			S/T/R:		35/21S/16E			County/State:		Grand, UT					
Operator:		Delta Petroleum Corporation			Location Desc:		Permitted footages			District:		Northern					
Daily Summary																	
Activity Date:		8/22/2007		Days From Spud:		15		Current Depth:		1713 Ft		24 Hr. Footage Made:		77 Ft			
Rig Company:		DHS Drilling CO						Rig Name:		DHS Rig 11							
Formation:		Wingate						Weather:									
Operations																	
Start	Hrs	Code	Remarks										Start Depth	End Depth	Run		
6:00	0.50	06	TOOH										1636	1636	4		
6:30	3.50	06	TIH, INSTALL ROT HEAD RUBBER, L/D 20 JT DP USED TO CMNT THROUGH										1636	1636	5		
10:00	1.50	05	BLOW HOLE DRY & REAM TO BOTTOM										1636	1636	5		
11:30	1.50	02	DRLG F/ 1636' TO 1713'										1636	1713	5		
13:00	2.00	05	CIRC W/ TRYING TO GET AIR HAMMER TO HIT										1713	1713	5		
15:00	0.50	06	TOOH										1713	1713	5		
15:30	2.50	05	KILL WATER FLOW										1713	1713	5		
18:00	4.00	06	TOOH, L/D HAMMER										1713	1713	5		
22:00	0.50	07	RIG SERVICE										1713	1713	5		
22:30	2.50	06	TIH W/ OPEN ENDED DP, P/U 21 JT DP										1713	1713	5		
1:00	5.00	22	WAIT ON CEMENT TRUCKS & CMNT TO PUMP PLUG										1713	1713	5		
Total:		24.00															
Mud Properties																	
Depth	Time	Wt In	Wt Out	Vis	PV	YP	Gels	FL	HTFL	FC	HTFC	Solid	Water	Oil	Sand		
1636	2:00	8.75	0.00	40	11	8	7/10/11	12.8	0.0	0	0.00	2.5%	97.5%	0.0%	0.1%		
MBT	pH	Pm	Pf	Mf	Cl	Ca	ES	Pom	Lime	Total Sal.	CaCl2	EDTA	O/W Ratio	Mud Loss			
7.5	8.90	0.22	0.10	0.95	2400	220	0	0.00	0.00	0	0	0.00					
Water Loss	LCM	ECD	FL Temp	Remarks													
	0.0		92	LOSS OF MUD, INDUCE WATER FLOW, FILL ALL TANKS. DRLG. W/ WATER.													

RECEIVED

SEP 10 2007

8/24/2007

Well Name: Greentown Federal 35-12D															
Field Name: Wildcat			S/T/R: 35/21S/16E			County, State: Grand, UT									
Operator: Delta Petroleum Corporation			Location Desc: Permitted footages			District: Northern									
Daily Summary															
Activity Date: 8/23/2007		Days From Spud: 16		Current Depth: 1779 Ft		24 Hr. Footage Made: 66 Ft									
Rig Company: DHS Drilling CO				Rig Name: DHS Rig 11											
Formation: Wingate				Weather:											
Operations															
Start	Hrs	Code	Remarks						Start Depth	End Depth	Run				
6:00	2.00	12	R/U HALLIBURTON & CEMENT W/ 250 SK OF 15#, 1.17 YIELD, 5.02 GAL/SK NEET CLASS G CMNT CONTAINING 2% CACL. DISP 25 BBL WATER						1713	1713	5				
8:00	0.50	06	TOOH 5 STANDS						1713	1713	5				
8:30	2.00	12	PUMP 7 BBL, PRESSURE UP W/ HALLIBURTON PUMPS TO 300 psi, HOLD F/ 15 MIN, psi BLEAD BACK TO 85 psi, PUMP .25 BBL = 300psi, HOLD F/ 1 HR-psi = 180. PUMP .25 BBL, psi = 300 & STAYS						1713	1713	5				
10:30	1.50	06	TOOH, L/D 21 JT DP						1713	1713	5				
12:00	0.50	07	RIG SERVICE						1713	1713	5				
12:30	3.00	06	P/U HAMMER, TIH, INSTALL ROT HEAD RUBBER, L/D 7 JT DP, TAG @ 1520						1713	1713	5				
15:30	1.00	05	UNLOAD HOLE W/ AIR						1713	1713	5				
16:30	4.50	22	FLOW LINE CAME APART NEAR RESERVE PIT, WAIT ON WELDER, REPAIR LINE						1713	1713	5				
21:00	0.50	08	REPAIR RIG AIR LINE						1713	1713	5				
21:30	6.50	23	DRLG CMNT, F/ 1520' TO 1615', SHUT DOWN 15 MIN, CHECK FOR INFLUX OF FORM WATER, THERE IS WATER, CATCH WATER SAMPLE, DRLG CMNT						1713	1713	5				
4:00	2.00	02	DRLG F/ 1713' TO 1779'						1713	1779	5				
Total: 24.00															
Mud Properties															
Depth	Time	Wt In	Wt Out	Vis	PV	YP	Gels	FL	HTFL	FC	HTFC	Solid	Water	Oil	Sand
1713	2:00	8.40	0.00	27	1	1	1/1/1	0.0	0.0	0	0.00	0.0%	99.9%	0.0%	0.1%
MBT	pH	Pm	Pf	Mf	Cl	Ca	ES	Pom	Lime	Total Sal.	CaCl2	EDTA	O/W Ratio	Mud Loss	
0.0	8.20	0.00	0.00	3.40	6800	840	0	0.00	0.00	0	0	0.00			
Water Loss	LCM	ECD	FL Temp	Remarks											
	0.0		92	DRLG. W/ WATER.											
Depth	Time	Wt In	Wt Out	Vis	PV	YP	Gels	FL	HTFL	FC	HTFC	Solid	Water	Oil	Sand
1779		0.00	0.00	0	0	0	0/0/0	0.0	0.0	0	0.00	0.0%	0.0%	0.0%	0.0%
MBT	pH	Pm	Pf	Mf	Cl	Ca	ES	Pom	Lime	Total Sal.	CaCl2	EDTA	O/W Ratio	Mud Loss	
0.0	0.00	0.00	0.00	0.00	6800	840	0	0.00	0.00	0	0	0.00		0	
Water Loss	LCM	ECD	FL Temp	Remarks											
0	0.0	0.0	0												

Well Name: Greentown Federal 35-12D									
Field Name:	Wildcat	S/T/R:	35/21S/16E	County, State:	Grand, UT				
Operator:	Delta Petroleum Corporation	Location Desc:	Permitted footages	District:	Northern				
Daily Summary									
Activity Date:	8/24/2007	Days From Spud:	17	Current Depth:	1935 Ft				
24 Hr. Footage Made:	156 Ft								
Rig Company:	DHS Drilling CO	Rig Name:	DHS Rig 11						
Formation:	Wingate	Weather:							
Operations									
Start	Hrs	Code	Remarks	Start Depth	End Depth				
6:00	2.50	02	DRLG F/ 1779' TO 1935'	1779	1935				
8:30	2.50	05	MIX & PUMP PILL TO KILL WATER FLOW, DIDN'T WORK, MIX ANOTHER PILL	1935	1935				
11:00	1.50	06	TOOH, PULL ROT HEAD RUBBER	1935	1935				
12:30	3.00	22	WORK ON BOP LINES, ANNULAR WON'T OPEN AFTER CLOSING IT WHILE GETTING ROT HEAD RUBBER OUT	1935	1935				
15:30	1.00	06	FINISH TOOH	1935	1935				
16:30	4.00	22	WAIT ON BOP MACHANIC	1935	1935				
20:30	0.50	07	RIG SERVICE	1935	1935				
21:00	2.50	06	P/U 14-5/8" IBS & OPEN ANNULAR, L/D AIR HAMMER, 9" DC; P/U 8" MUD MOTOR	1935	1935				
23:30	1.50	22	WEATHERFORD SERVICE HAND LOOKING AT ANNULAR, FINDS NOTHING WRONG, ANNULAR IS OPENING & CLOSING FINE	1935	1935				
1:00	5.00	06	P/U NEW BHA & TIH	1935	1935				
Total:	24.00								
Mud Properties									
Depth	Time	Wt In	Wt Out	Vis	PV				
1935	2:00	8.40	0.00	27	1				
MBT	pH	Pm	Pf	Mf	CI				
0.0	8.20	0.00	0.00	3.40	9000				
Yp	Gels	FL	HTFL	FC	HTFC				
1	1/1/1	0.0	0.0	0	0.00				
ES	Pom	Lime	Total Sal.	CaCl2	EDTA				
0	0.00	0.00	0	0	0.00				
Water Loss	LCM	ECD	FL Temp	Remarks					
0.0			92	DRLG. W/ WATER.					

RECEIVED

8/24/2007

SEP 10 2007

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS
**Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.**

5. Lease Serial No.
UTU 84051

6. If Indian, Allottee or Tribe Name
NA

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well

☐ Oil Well

☒ Gas Well

☐ Other

CONFIDENTIAL

2. Name of Operator

Delta Petroleum Corporation

3a. Address

370 17th Street, Suite 4300
Denver, CO 80202

3b. Phone No. (include area code)

(303) 820-0144

7. If Unit of CA/Agreement, Name and/or No.
NA

8. Well Name and No.
Greentown Federal 35-12D

9. API Well No.
4301931551

10. Field and Pool or Exploratory Area
Wildcat

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1878' FNL & 857' FWL
SW/NW Section 35 T21S R16E

11. Country or Parish, State
Grand, UT

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other <u>Weekly Report</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

TIGHT HOLE STATUS

See attached "Drilling Chronological Report for 8/25/07 thru 8/31/07.

RECEIVED

SEP 10 2007

DIV. OF OIL, GAS & MINING

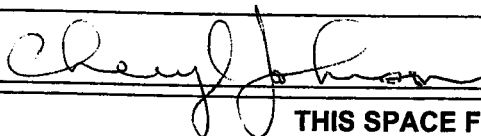
14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)

Cheryl Johnson

Title Regulatory Technician

Signature



Date 09/04/2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

Well Name: Greentown Federal 35-12D															
Field Name:		Wildcat		S/T/R:		35/21S/16E		County, State:		Grand, UT					
Operator:		Delta Petroleum Corporation		Location Desc:		Permitted footages		District:		Northern					

Daily Summary															
Activity Date :		8/24/2007		Days From Spud :		17		Current Depth :		1935 Ft		24 Hr. Footage Made :		156 Ft	
Rig Company :		DHS Drilling CO						Rig Name:		DHS Rig 11					
Formation :		Wingate						Weather:							

Operations																
Start	Hrs	Code	Remarks										Start Depth	End Depth	Run	
6:00	2.50	02	DRLG F/ 1779' TO 1935'										1779	1935	5	
8:30	2.50	05	MIX & PUMP PILL TO KILL WATER FLOW, DIDN'T WORK, MIX ANOTHER PILL										1935	1935	5	
11:00	1.50	06	TOOH, PULL ROT HEAD RUBBER										1935	1935	5	
12:30	3.00	22	WORK ON BOP LINES, ANNULAR WON'T OPEN AFTER CLOSING IT WHILE GETTING ROT HEAD RUBBER OUT										1935	1935	5	
15:30	1.00	06	FINISH TOOH										1935	1935	5	
16:30	4.00	22	WAIT ON BOP MACHANIC										1935	1935	5	
20:30	0.50	07	RIG SERVICE										1935	1935	5	
21:00	2.50	06	P/U 14-5/8" IBS & OPEN ANNULAR, L/D AIR HAMMER, 9" DC; P/U 8" MUD MOTOR										1935	1935	5	
23:30	1.50	22	WEATHERFORD SERVICE HAND LOOKING AT ANNULAR, FINDS NOTHING WRONG, ANNULAR IS OPENING & CLOSING FINE										1935	1935	5	
1:00	5.00	06	P/U NEW BHA & TIH										1935	1935	6	
Total:		24.00														

Mud Properties															
Depth	Time	Wt In	Wt Out	Vis	PV	YP	Gels	FL	HTFL	FC	HTFC	Solid	Water	Oil	Sand
1935	2:00	8.40	0.00	27	1	1	1/1/1	0.0	0.0	0	0.00	0.0%	99.9%	0.0%	0.1%
MBT	pH	Pm	Pf	Mf	Cl	Ca	ES	Pom	Lime	Total Sal.	CaCl2	EDTA	O/W Ratio	Mud Loss	
0.0	8.20	0.00	0.00	3.40	9000	840	0	0.00	0.00	0	0	0.00			
Water Loss		LCM	ECD	FL Temp	Remarks										
		0.0		92	DRLG. W/ WATER.										

Daily Summary															
Activity Date :		8/25/2007		Days From Spud :		18		Current Depth :		2338 Ft		24 Hr. Footage Made :		403 Ft	
Rig Company :		DHS Drilling CO						Rig Name:		DHS Rig 11					
Formation :		Moenkopi						Weather:							

Operations																
Start	Hrs	Code	Remarks										Start Depth	End Depth	Run	
6:00	2.50	06	TIH, L/D 10 JT										1935	1935	6	
8:30	0.50	03	REAM F/ 1708' TO 1740'										1935	1935	6	
9:00	0.50	07	RIG SERVICE										1935	1935	6	
9:30	1.50	03	REAM F/ 1740' TO 1935'										1935	1935	6	
11:00	7.00	02	DRLG F/ 1935' TO 2149'										1935	2149	6	
18:00	0.50	07	RIG SERVICE										2149	2149	6	
18:30	1.00	08	REPLACE PACKING IN #1 CHARGER PUMP, SUCKING AIR										2149	2149	6	
19:30	10.50	02	DRLG F/ 2149' TO 2338'										2149	2338	6	
Total:		24.00														

Mud Properties															
Depth	Time	Wt In	Wt Out	Vis	PV	YP	Gels	FL	HTFL	FC	HTFC	Solid	Water	Oil	Sand
1935	2:00	8.40	0.00	27	1	1	1/1/1	0.0	0.0	0	0.00	0.0%	99.9%	0.0%	0.1%
MBT	pH	Pm	Pf	Mf	Cl	Ca	ES	Pom	Lime	Total Sal.	CaCl2	EDTA	O/W Ratio	Mud Loss	
0.0	7.10	0.00	0.00	1.30	8000	640	0	0.00	0.00	0	0	0.00			
Water Loss		LCM	ECD	FL Temp	Remarks										
		0.0		92	DRLG. W/ WATER.										

RECEIVED

SEP 10 2007

Well Name: Greentown Federal 35-12D					
Field Name:	Wildcat	S/T/R:	35/21S/16E	County, State:	Grand, UT
Operator:	Delta Petroleum Corporation	Location Desc:	Permitted footages	District:	Northern

Daily Summary							
Activity Date :	8/26/2007	Days From Spud :	19	Current Depth :	2618 Ft	24 Hr. Footage Made :	280 Ft
Rig Company :	DHS Drilling CO			Rig Name:	DHS Rig 11		
Formation :	Moenkopi			Weather:			

Operations						
Start	Hrs	Code	Remarks	Start Depth	End Depth	Run
6:00	6.50	02	DRLG 2338' TO 2432'	2338	2432	6
12:30	0.50	07	RIG SERVICE	2432	2432	6
13:00	0.50	10	WIRE LINE SURVEY @ 2332' = .5 DEG	2432	2432	6
13:30	9.50	02	DRLG 2432' TO 2559'	2432	2559	6
23:00	1.00	10	WIRE LINE SURVEY @ 2365' = 1.75 DEG	2559	2559	6
0:00	6.00	02	DRLG 2559' TO 2618'	2559	2618	6
Total:	24.00					

Mud Properties															
Depth	Time	Wt In	Wt Out	Vis	PV	YP	Gels	FL	HTFL	FC	HTFC	Solid	Water	Oil	Sand
2392	9:10	8.60	8.70	28	2	1	1/1/1	0.0	0.0	0	0.00	3.0%	97.0%	0.0%	0.2%
MBT	pH	Pm	Pf	Mf	Cl	Ca	ES	Pom	Lime	Total Sal.	CaCl2	EDTA	O/W Ratio	Mud Loss	
0.0	9.50	0.20	0.20	4.30	8000	640	0	0.00	0.00	0	0	0.00			
Water Loss	LCM	ECD	FL Temp				Remarks								
	0.0		88												
DRLG. W/ WATER.															

Daily Summary							
Activity Date :	8/27/2007	Days From Spud :	20	Current Depth :	2765 Ft	24 Hr. Footage Made :	147 Ft
Rig Company :	DHS Drilling CO			Rig Name:	DHS Rig 11		
Formation :	Moenkopi			Weather:			

Operations						
Start	Hrs	Code	Remarks	Start Depth	End Depth	Run
6:00	1.50	02	DRLG 2618' TO 2637'	2618	2637	6
7:30	8.50	06	TOOH, XO BIT, MOTOR, MWD, L/D IBS's	2637	2637	6
16:00	1.50	06	TIH TO SHOE	2637	2637	7
17:30	1.00	09	CUT DRLG LINE	2637	2637	7
18:30	1.00	06	TIH	2637	2637	7
19:30	1.00	10	CHECK MWD	2637	2637	7
20:30	0.50	06	TIH	2637	2637	7
21:00	0.50	03	REAM 30' TO BOTTOM	2637	2637	7
21:30	8.50	02	DRLG 2637' TO 2765'	2637	2765	7
Total:	24.00					

Mud Properties															
Depth	Time	Wt In	Wt Out	Vis	PV	YP	Gels	FL	HTFL	FC	HTFC	Solid	Water	Oil	Sand
2636	9:50	8.60	0.00	27	1	1	1/1/1	0.0	0.0	0	0.00	2.3%	97.7%	0.0%	0.5%
MBT	pH	Pm	Pf	Mf	Cl	Ca	ES	Pom	Lime	Total Sal.	CaCl2	EDTA	O/W Ratio	Mud Loss	
0.0	8.10	0.00	0.00	0.20	7800	760	0	0.00	0.00	0	0	0.00			
Water Loss		LCM	ECD	FL Temp				Remarks							
		0.0		87				DRLG. W/ WATER.							

RECEIVED

SEP 10 2007

Well Name: Greentown Federal 35-12D

Field Name:	Wildcat	S/T/R:	35/21S/16E	County, State:	Grand, UT
Operator:	Delta Petroleum Corporation	Location Desc:	Permitted footages	District:	Northern

Daily Summary

Activity Date :	8/28/2007	Days From Spud :	21	Current Depth :	3135 Ft	24 Hr. Footage Made :	370 Ft
Rig Company :	DHS Drilling CO			Rig Name:	DHS Rig 11		
Formation :				Weather:			

Operations

Start	Hrs	Code	Remarks	Start Depth	End Depth	Run
6:00	9.50	02	DRLG 2765' TO 2921'	2765	2921	7
15:30	0.50	07	RIG SERVICE	2921	2921	7
16:00	11.50	02	DRLG 2921' TO 3110'	2921	3110	7
3:30	1.00	05	WORK TIGHT CONNECTION	3110	3110	7
4:30	1.50	02	DRLG 3110' TO 3135'	3110	3135	7
Total:	24.00					

Mud Properties

Depth	Time	Wt In	Wt Out	Vis	PV	YP	Gels	FL	HTFL	FC	HTFC	Solid	Water	Oil	Sand	
2856	12:00	8.90	0.00	28	1	1	1/1/1	0.0	0.0	0	0.00	4.5%	95.5%	0.0%	1.0%	
MBT	pH	Pm	Pf	Mf	Cl	Ca	ES	Pom	Lime	Total Sal.	CaCl2	EDTA	O/W Ratio	Mud Loss		
0.0	8.10	0.00	0.00	0.80	7800	760	0	0.00	0.00	0	0	0.00				
Water Loss		LCM	ECD	FL Temp				Remarks								
		0.0		97				DRLG. W/ WATER. START MUD UP @ 3110'.								

Daily Summary

Activity Date :	8/29/2007	Days From Spud :	22	Current Depth :	3342 Ft	24 Hr. Footage Made :	207 Ft
Rig Company :	DHS Drilling CO			Rig Name:	DHS Rig 11		
Formation :	White Rim			Weather:			

Operations

Start	Hrs	Code	Remarks	Start Depth	End Depth	Run
6:00	6.00	02	DRLG 3135 TO 3206	3135	3206	7
12:00	0.50	07	RIG SERVICE	3206	3206	7
12:30	17.50	02	DRLG 3206 TO 3342	3206	3342	7
Total:	24.00					

Mud Properties

Depth	Time	Wt In	Wt Out	Vis	PV	YP	Gels	FL	HTFL	FC	HTFC	Solid	Water	Oil	Sand
3185	9:45	9.00	9.10	36	7	8	14/22/30	18.0	0.0	2	0.00	5.3%	94.7%	0.0%	1.5%
MBT	pH	Pm	Pf	Mf	Cl	Ca	ES	Pom	Lime	Total Sal.	CaCl2	EDTA	O/W Ratio	Mud Loss	
12.5	8.00	0.00	0.00	0.20	7000	800	0	0.00	0.00	0	0	0.00			
Water Loss		LCM	ECD	FL Temp	Remarks										
		0.0	9.0	100	MUD UP @ 3110.										

RECEIVED

SEP 10 2007

Well Name: Greentown Federal 35-12D															
Field Name:		Wildcat		S/T/R:		35/21S/16E		County, State:		Grand, UT					
Operator:		Delta Petroleum Corporation		Location Desc:		Permitted footages		District:		Northern					

Daily Summary															
Activity Date :		8/30/2007		Days From Spud :		23		Current Depth :		3503 Ft		24 Hr. Footage Made :		161 Ft	
Rig Company :		DHS Drilling CO				Rig Name:		DHS Rig 11							
Formation :		Cutler				Weather:									

Operations															
Start	Hrs	Code	Remarks										Start Depth	End Depth	Run
6:00	1.50	02	DRLG 3342 TO 3361										3342	3361	7
7:30	1.00	05	CIRC, MIX & PUMP PILL										3361	3361	7
8:30	2.50	06	TOOH, PULL ROT HEAD RUBBER										3361	3361	7
11:00	1.00	20	XO BITS, ORIENT TOOLS										3361	3361	7
12:00	3.00	06	TIH, INSTALL ROT HEAD RUBBER, TEST MWD										3361	3361	8
15:00	3.50	03	REAM 3233 TO 3361										3361	3361	8
18:30	11.50	02	DRLG 3361 TO 3503										3361	3503	8
Total:		24.00													

Mud Properties															
Depth	Time	Wt In	Wt Out	Vis	PV	YP	Gels	FL	HTFL	FC	HTFC	Solid	Water	Oil	Sand
3361	9:00	9.00	9.10	33	5	5	7/10/14	18.0	0.0	2	0.00	5.3%	94.7%	0.0%	4.0%
MBT	pH	Pm	Pf	Mf	Cl	Ca	ES	Pom	Lime	Total Sal.	CaCl2	EDTA	O/W Ratio	Mud Loss	
10.0	8.70	0.10	0.05	0.20	7000	440	0	0.00	0.00	0	0	0.00			
Water Loss		LCM	ECD	FL Temp	Remarks										
		0.0	9.0	104											

Daily Summary															
Activity Date :		8/31/2007		Days From Spud :		24		Current Depth :		3725 Ft		24 Hr. Footage Made :		222 Ft	
Rig Company :		DHS Drilling CO				Rig Name:		DHS Rig 11							
Formation :		Cutler				Weather:									

Operations															
Start	Hrs	Code	Remarks										Start Depth	End Depth	Run
6:00	2.00	02	DRLG 3503 TO 3530										3503	3530	8
8:00	1.50	07	RIG SERVICE										3530	3530	8
9:30	15.50	02	DRLG 3530 TO 3702										3530	3702	8
1:00	1.00	08	WORK ON PUMP, XO LINER & SWAB										3702	3702	8
2:00	4.00	02	DRLG 3702 TO 3725										3702	3725	8
Total:		24.00													

Mud Properties															
Depth	Time	Wt In	Wt Out	Vis	PV	YP	Gels	FL	HTFL	FC	HTFC	Solid	Water	Oil	Sand
3530	9:00	9.30	9.30	39	8	8	8/12/16	15.6	0.0	2	0.00	6.2%	93.8%	0.0%	4.0%
MBT	pH	Pm	Pf	Mf	Cl	Ca	ES	Pom	Lime	Total Sal.	CaCl2	EDTA	O/W Ratio	Mud Loss	
10.0	9.10	0.36	0.11	0.41	8000	460	0	0.00	0.00	0	0	0.00			
Water Loss		LCM	ECD	FL Temp	Remarks										
		0.0	9.3	102											

RECEIVED
SEP 10 2007

NOTICE

Utah Oil and Gas Conservation General Rule R649-3-21 states that,

- A well is considered completed when the well has been adequately worked to be capable of producing oil or gas or when well testing as required by the division is concluded.
- Within 30 days after the completion or plugging of a well, the following shall be filed:
 - Form 8, Well Completion or Recompletion Report and Log
 - A copy of electric and radioactivity logs, if run
 - A copy of drillstem test reports,
 - A copy of formation water analyses, porosity, permeability or fluid saturation determinations
 - A copy of core analyses, and lithologic logs or sample descriptions if compiled
 - A copy of directional, deviation, and/or measurement-while-drilling survey for each horizontal well

Failure to submit reports in a timely manner will result in the issuance of a Notice of Violation by the Division of Oil, Gas and Mining, and may result in the Division pursuing enforcement action as outlined in Rule R649-10, Administrative Procedures, and Section 40-6-11 of the Utah Code.

As of the mailing of this notice, the division has not received the required reports for

Operator: Delta Petroleum Corp

Today's Date: 02/14/2008

Well:

API Number:

Drilling Commenced:

Greentown Fed 35-12D drlg rpts/wcr

4301931551

08/01/2007

215 16E 35

To avoid compliance action, required reports should be mailed within 7 business days to:

Utah Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
P.O. Box 145801
Salt Lake City, Utah 84114-5801

If you have questions or concerns regarding this matter, please call (801) 538-5284.

cc: Well File
Compliance File

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**CONFIDENTIAL**FORM APPROVED
OMB NO. 1004-0137
Expires: July 31, 2010**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**5. Lease Serial No.
UTU 840511a. Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry ☐ Other
b. Type of Completion: ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.,
Other: _____6. If Indian, Allottee or Tribe Name
NA7. Unit or CA Agreement Name and No.
NA2. Name of Operator
Delta Petroleum Corporation8. Lease Name and Well No.
Greentown Federal #35-12D3. Address
370 17th St., Ste. 4300, Denver, CO 802023a. Phone No. (include area code)
(303) 575-03239. AFI Well No.
4301931551

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

1878' FNL & 857' FWL

At surface

Same as Above

At top prod. interval reported below

At total depth

10. Field and Pool or Exploratory
Wildcat11. Sec., T., R., M., on Block and
Survey or Area
SWNW 35 21S 16E12. County or Parish
Grand13. State
UT14. Date Spudded
08/07/200715. Date T.D. Reached
09/21/200716. Date Completed
☐ D & A ☐ Ready to Prod. 10/10/2007 (T&H)17. Elevations (DF, RKB, RT, GL)*
4339' GL18. Total Depth: MD 5731'
TVD 5731'19. Plug Back T.D.: MD 3290' cmt plug
TVD 3290' cmt plug20. Depth Bridge Plug Set: MD 3495'
TVD 3495'

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)

CBL's & other logs

22. Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run? ☒ No ☐ Yes (Submit report)
Directional Survey? ☒ No ☐ Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cement Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
30"	24" J-55	24#	0	45'		Redi Mix 10		0'	None
20"	16" J-55	75#	0	1636'		1555 sks Class G		0'	None
14-3/4"	10.75"	45.57#	0	5459'		4320 sks Class G		500'	None
	HCN-80								

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
NA								

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) NA			NA			
B)						
C)						
D)						

26. Perforation Record

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

Depth Interval	Amount and Type of Material
Cement Plug	375 sks of Class G- 5500'-5460'
Cement Plug	353 sks of Class G- 5450'-3880'
CIBP	Set at 3495'
Cement Plug	100 sks of Class G- 3490'-3290'

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→					T&A'd	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

*(See instructions and spaces for additional data on page 2)

RECEIVED**APR 11 2008**

DIV. OF OIL, GAS & MINING

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

29. Disposition of Gas (Solid, used for fuel, vented, etc.)

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				Entrada	452'
				Navajo	1087'
				Shinarump	2206'
				Kaibab	3057'
				Cutler	3426'

32. Additional remarks (include plugging procedure):

Logs will be sent shortly

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☒ Electrical/Mechanical Logs (1 full set req'd.)
 ☐ Geologic Report
 ☐ DST Report
 ☐ Directional Survey
☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Kate ShirleyTitle Regulatory TechnicianSignature Kate ShirleyDate 04/10/2008

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Continued on page 3)

(Form 3160-4, page 2)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU 84051
2. NAME OF OPERATOR: Delta Petroleum Corporation		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: NA
3. ADDRESS OF OPERATOR: 370 17th Street, Ste 4300 CITY Denver STATE CO ZIP 80202		7. UNIT or CA AGREEMENT NAME: NA
PHONE NUMBER: (303) 575-0386		8. WELL NAME and NUMBER: Greentown Federal 35-12D
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1878' FNL & 857' FWL		9. API NUMBER: 4301931551
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWNW 35 21S 16E		10. FIELD AND POOL, OR WILDCAT: Wildcat
COUNTY: Grand County		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input checked="" type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: Request to Extend T&A Status
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Delta Petroleum Corporation requests an extension of Temporarily Abandoned status for the Greentown Federal 35-12D well until September 30, 2009, which is an additional year from the current TA expiration date. Delta is requesting the extension to allow additional time to evaluate the potential future utility of the wellbore. The production casing was cemented from 5,459' to 500' (up through the surface casing shoe). Mechanical integrity of the casing is believed to be sound based on observing zero (0) psi on the casing head on 9/30/08. Please advise if further mechanical integrity testing (MIT) such as pressure testing w/ chart recorder is necessary.

The well was temporarily abandoned by placing the following plugs in the 10.75" production casing, effectively isolating any oil, gas, or water encountered by the well bore (see attached federal sundry for full T&A procedure which began on 10/1/2007):

- 1) 375 sx. cement plug @ 5,700' - 5,460'
- 2) 353 sx. Cement plug @ 5450' - 3880'
- 3) CIBP @ 3,495'
- 4) 100 sx cement plug @ 3,490' - 3,290'

TIGHT HOLE STATUS

COPY SENT TO OPERATOR

Date: 10/14/2008

Initials: KS

NAME (PLEASE PRINT) Brian J. Macke TITLE Regulatory Compliance Manager
SIGNATURE *M. Macke for* DATE 9/30/2008

(This space for State use only)

Accepted by the
Utah Division of
Oil, Gas and Mining

Date: 10/7/08

By: *[Signature]*

Federal Approval Of This
Action Is Necessary

(See Instructions on Reverse Side)

RECEIVED

OCT 02 2008

DIV. OF OIL, GAS & MINING

Attachment #1

Form 3160-5
(February 2005)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

CONFIDENTIAL

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

2008 OCT 22 SONDY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE – Other instructions on page 2.		5. Lease Serial No. UTU 84051
1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		6. If Indian, Allottee or Tribe Name NA
2. Name of Operator Delta Petroleum Corporation		7. If Unit of CA/Agreement, Name and/or No. NA
3a. Address 370 17th Street, Suite 4300 Denver, CO 80202		8. Well Name and No. Greentown Federal 35-12D
3b. Phone No. (include area code) (303) 820-0144		9. API Well No. 4301931551
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1878' FNL & 857' FWL SW1/4NW Section 35 T21S R16E		10. Field and Pool or Exploratory Area Wildcat
		11. Country or Parish, State Grand, UT

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Procedure to TA
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Well
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	Tight Hole Status

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Ron Schuyler with Delta Petroleum contacted Eric Jones in the Moab BLM office on October 1, 2007 and was granted verbal approval to Temporarily Abandon the above mentioned well. The well was TA'd as follows:

1. TIH w/open ended 4-1/2" DP to 5700'.
2. RU Halliburton, pumped 34.5 bbls of 17.5 ppg spacer, followed by 59 bbls (375 sxs) of 18 ppg Class "G" cmt (0.89 cuft/sx yield @ 2.99 gals wtr/sx).
3. Displaced cmt w/6 bbls 17 ppg spacer & 68.5 bbls drlg mud.
4. TOOH w/930' (15 stds) of DP (wet), circulated hole clean, WOC.
5. TOOH, TIH w/9-1/2" bit on 4-1/2" DP. Tagged cmt stringers @ 4835'. Top of hard cmt @ 4824'. TOOH.
6. TIH, cmt top @ 5045'. TOOH to check pipe tally.
7. Strapped DP into hole, drilled hard cmt (30'/hr) from 5017' to 5460'.
8. TOOH, TIH w/open ended 4-1/2" DP to 5450', pumped 34 bbls of 17.5 ppg spacer, 353 sxs (56 bbls) 18 ppg Class "G" cmt w/ yield of .89 cuft/sx. Displaced w/63 bbls of 17.5 ppg mud.
9. TOOH w/16 stds DP (1,000'), circulated clean. TOOH.
10. TIH w/9-1/2" bit, tagged cmt @ 3880'. TOOH.
11. PU 9-1/2" CIBP & set @ 3495'. TIH to 3490' w/open ended DP, circulated 17.5 ppg mud w/fresh wtr.
12. Cmt'd w/Halliburton 100 sxs (20.5 bbls) of 15.8 ppg Class "G" cmt @ 1.15 cuft/sx (calculated TOC @ 3277'). Displaced w/46 bbls fresh wtr. TOOH LD DP.
13. ND BOPE, released rig.

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)
Terry L. Hoffman

Title Regulatory Manager

Signature

Date 10/19/2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Assistant Field Manager,
Division of Resources
Office

Date 10/30/07

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

COPY SENT TO OPERATOR

Date: 10.14.2008

Initials: KS

CONDITIONS OF APPROVAL ATTACHED

RECEIVED

OCT 02 2008

DIV. OF OIL, GAS & MINING

Temporary Abandonment
Delta Petroleum Corporation
Greentown Federal 35-12D
Lease UTU-84051
Section 35 T21S, R16E
Grand County, Utah

NOTE: This well was plugged-back, with BLM concurrence, for the purpose of reestablishing well control after encountering a high-pressure salt water flow prior to reaching the intended target formation.

CONDITIONS OF APPROVAL

1. Temporary Abandonment (TA) status is approved through September 30, 2008, to allow the operator an opportunity to evaluate further drilling options
2. Prior to September 30, 2008 the operator shall submit either a Notice of Intent to Abandon the well or a proposal to continue drilling operations.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS
**Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.**

5. Lease Serial No.
UTU 84051

6. If Indian, Allottee or Tribe Name
NA

SUBMIT IN TRIPLICATE – Other instructions on page 2.

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
Delta Petroleum Corporation

3a. Address
370 17th Street, Suite 4300
Denver, CO 80202

3b. Phone No. (include area code)
(303) 575-0386

7. If Unit of CA/Agreement, Name and/or No.
NA

8. Well Name and No.
Greentown Federal 35-12D

9. API Well No.
43-019-31551-00

10. Field and Pool or Exploratory Area
Wildcat

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1878' FNL & 857' FWL
SW1/4NW Section 35 T21S R16E

11. Country or Parish, State
Grand, UT

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Reclaim Reserve Pit
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Delta Petroleum Corporation plans to close the pit at the Greentown Federal #35-12D in the following manner:

A minimum of 8 truck loads of soil and cuttings will be removed from the pit area which has high salt content and liner exposed. The material will be hauled for disposal to the ECDC facility located between Greenriver and Price. Once the material is removed from the pit, the pit will be backfilled and re-contoured back to natural grade. The well location on the west side of the wellheads will have topsoil re-contoured back to natural grade. Both wellheads on the location will remain in place, and the cellar ring will be removed from the Greentown Federal #35-12S shallow well and the cellar will be backfilled around wellhead. Any mouse and rat holes on the location will be backfilled. The rest of the location will be left intact for future use.

TIGHT HOLE STATUS

**Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY**

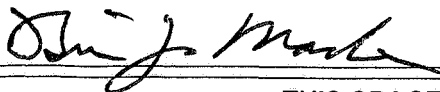
14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)

Brian J. Macke

Title Regulatory Compliance Manager

Signature



Date 10/17/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED

OCT 28 2008

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
**Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.**

5. Lease Serial No.
UTU84051

6. If Indian, Allottee or Tribe Name
N/A

SUBMIT IN TRIPLICATE – Other instructions on page 2.

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Delta Petroleum Corporation

3a. Address

370 17th St. Suite 4300, Denver, CO 80202

3b. Phone No. (include area code)

303-293-9133

7. If Unit of CA/Agreement, Name and/or No.
N/A

8. Well Name and No.
Greentown Federal #35-12D

9. API Well No. 43-019-31551-00

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1,878' FNL & 857' FWL, Sec. 35, T21S, R16E, SW-NW

10. Field and Pool or Exploratory Area
Wildcat

11. Country or Parish, State
Grand County, Utah

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Well History Report</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Tight Hole Status

Current Status: Temporarily Abandoned on 10/12/07

No other well activity as been done.

Wellbore schematic is attached

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)

Richard Bonham

Title Completions Engineer

Signature

Richard Bonham

Date

08/28/09

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED

AUG 31 2009

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU84051

6. If Indian, Allottee or Tribe Name
N/A

SUBMIT IN TRIPLICATE – Other instructions on page 2.

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Delta Petroleum Corporation

3a. Address

370 17th St. Suite 4300, Denver, CO 80202

3b. Phone No. (include area code)

303-293-9133

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1,878' FNL & 857' FWL, Sec. 35, T21S, R16E, SW-NW

7. If Unit of CA/Agreement, Name and/or No.
N/A

8. Well Name and No.
Greentown Federal #35-12D

9. API Well No. 43-019-31551-00

10. Field and Pool or Exploratory Area
Wildcat

11. Country or Parish, State
Grand County, Utah

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Request to Extend
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	T&A Status
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	-Tight Hole Status

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Tight Hole Status

Delta Petroleum Corporation requests an extension of Temporarily Abandoned status for the Greentown Federal #35-12D well until September 30, 2010, which is an additional year from the current T&A expiration date. Delta is requesting the extension to allow additional time to evaluate the potential future utility of the wellbore.

The well was temporarily abandoned by placing the following plugs in the 10.75" production casing, effectively isolating any oil, gas, or water encountered by the wellbore:

COPY SENT TO OPERATOR

REQUEST DENIED

- 1) 375 sx. cement plug @ 5,700' - 5,460'
- 2) 353 sx. cement plug @ 5,450' - 3880'
- 3) CIBP @ 3,495'
- 4) 100 sx cement plug @ 3,490' - 3,290'

Date: 11.16.2009
Initials: KS

Utah Division of
Oil, Gas and Mining

Date: 11/3/09
By: Del R V

RECEIVED
OCT 01 2009

Delta will run a Mechanical Integrity Test on this well within the next 30 days.

* Please resubmit request with MIT results.

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct.
Name (Printed/Typed)

Richard Bonham

Title Completions Engineer

Signature

Richard Bonham

Date

09/28/09

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
**Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.**

5. Lease Serial No.
UTU84051

6. If Indian, Allottee or Tribe Name
N/A

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Delta Petroleum Corporation

3a. Address

370 17th St. Suite 4300, Denver, CO 80202

3b. Phone No. (include area code)

303-575-0376

7. If Unit of CA/Agreement, Name and/or No.
N/A

8. Well Name and No.
Greentown Federal #35-12D

9. API Well No.
43-019-31551-00

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1,878' FNL & 857' FWL, Sec. 35, T21S, R16E, SW-NW

10. Field and Pool or Exploratory Area
Wildcat

11. Country or Parish, State
Grand County, Utah

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Tight Hole Status

Delta Petroleum Corporation proposes to P&A this well which was T&A'd on 10/12/2007.

The well was temporarily abandoned by placing the following plugs in the 10.75" production casing, effectively isolating any oil, gas, or water encountered by the wellbore:

- 1) 375 sx. cement plug @ 5,700' - 5,460'
- 2) 353 sx. cement plug @ 5,450' - 3880'
- 3) CIBP @ 3,495'
- 4) 100 sx cement plug @ 3,490' - 3,290'

Please see attached P&A procedure and wellbore diagram.

COPY SENT TO OPERATOR

Date: 11.12.2009

Initials: KS

RECEIVED

NOV 04 2009

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)

Linda Cool

Title Sr. Regulatory Technician

Signature

Linda Cool

Date

11/4/09

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

[Signature]

Title

Pet Eng.

Office

DOGM

Date

11/4/09

Federal Approval Of This
Action Is Necessary

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**Delta Petroleum Corporation
Greentown Federal 35-12D
P&A Procedure (for Intent Sundry)
November 4, 2009**

Existing Conditions:

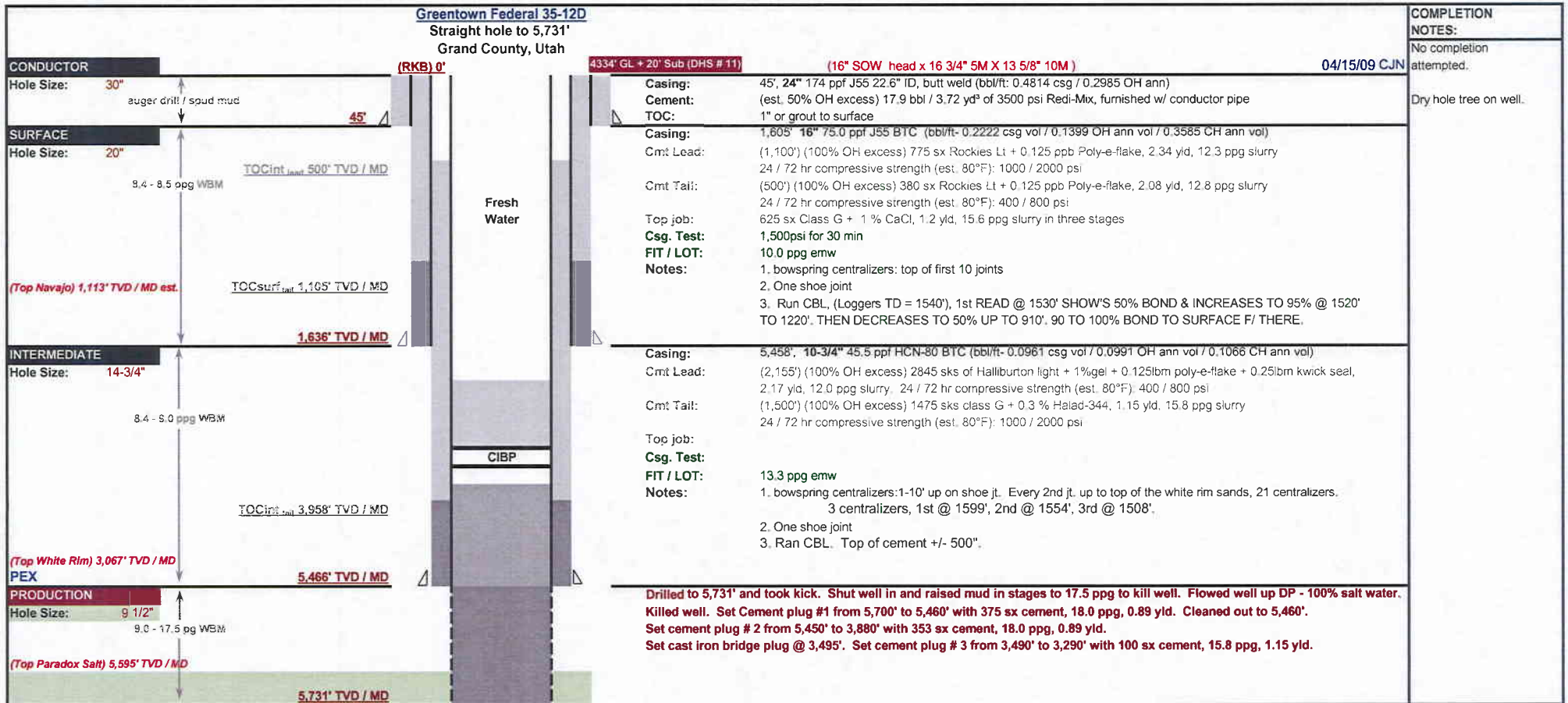
Conductor 24" @ 45'
Surface casing 16" @ 1,605', TOC @ surface
Long String 10 ¾" @ 5,458', TOC @ 500'
Tubing: None
Perfs: None

Cement Plugs: 375 sack plug @ 5,700' – 5,460'
 353 sack plug @ 5,450' – 3,880'
 CIBP @ 3,495'
 100 sack plug @ 3,490' – 3,290'

P&A procedure:

- 1) MIRU
- 2) NUBOP
- 3) Pickup Tubing RIH and tag TD
- 4) POH to 1,686' (50' below the base of surface)
- 5) Spot 100' plug across casing shoe
- 6) POH to 100'
- 7) Circulate cement to surface
- 8) RIH in 16" X 10 ¾" annulus with 1" tubing to 100'
- 9) Circulate cement to surface
- 10) Cut off wellhead
- 11) Top off cement
- 12) Weld a plate with well information

*All cement will be 15.8# Class G Neat



UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
**Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.**

5. Lease Serial No.
UTU84051

6. If Indian, Allottee or Tribe Name
N/A

SUBMIT IN TRIPLICATE – Other instructions on page 2.

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Delta Petroleum Corporation

3a. Address

370 17th St. Suite 4300, Denver, CO 80202

3b. Phone No. (include area code)

303-575-0383

7. If Unit of CA/Agreement, Name and/or No.
N/A

8. Well Name and No.
Greentown Federal #35-12D

9. API Well No. 43-019-31551-00

10. Field and Pool or Exploratory Area
Wildcat

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1,878' FNL & 857' FWL, Sec. 35, T21S, R16E, SW-NW

11. Country or Parish, State
Grand County, Utah

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Tight Hole Status

Delta Petroleum Corporation plugged and abandoned the Greentown Federal 35-12D on 11/8/2009 as follows:

11/8/2009- ND wellhead. PU 2-7/8" tubing and TIH. Tagged cement cap @ 3271'. TOH to 1701'. Mixed and pumped 60 sacks of Class G cement, 15.8 lb/gal, 1.15 ft3/sack yield across shoe. TOH to 100'. Mixed and pumped 60 sacks of Class G, 15.8 lb/gal, 1.15 ft3/sack yield cement to surface. TOH, RDMO. Dug up wellhead and cut off. TIH 1" in annulus. Mixed and pumped 70 sacks of Class G, 15.8 lb/gal, 1.15 ft3/sack yield cement to surface of annulus. Welded on cap and information marker.

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)

Richard Bonham

Title Completions Engineer

Signature

Richard Bonham

Date

11/16/09

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED
DEC 03 2009

**Delta Petroleum Corporation**

370 17th St. Suite #4300
Denver, CO 80202
(303) 293-9133

WellWork LOE
Chronological
Regulatory

Well Name : Greentown Federal 35-12D						
Prospect:	Greentown			API #:	43019315510000	
Sec/Twp/Rge:	35 / 21S / 16E	County, St.:	Grand, UT	Work Type:	Drilling	
Field:	Wildcat	Supervisor:		WI:	1	
Operator:	Delta Petroleum Corporation	Phone:	303-575-0324	NRI:	0.865	
Production Current/Expected:	Oil:	0 / 0	Gas:	0 / 0	Water:	0 / 0
Job Purpose : Skid rig, redrill and complete Paradox salt well.						
Date :	11/8/2009	Activity Type :	P&A	Days On WellWork:	1	
Daily Detail : ND wellhead. PU 2 7/8 tubing and TIH. Tagged Cement Cap 3271' (CIBP@3495'). TOH to 1701'. Mixed and pumped 60 sacks cement across shoe. TOH to 100'. Mixed and pumped 60 sacks cement to surface. TOH RDMO Dug up wellhead and cut off. TIH 1" in annulus. Mixed and pumped 70 sacks cement to surface of annulus. Welded on cap and information marker. Moved equipment to town. Will load out tubing, casing and wellheads on road trucks in am.						

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-84051
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
1. TYPE OF WELL		7. UNIT or CA AGREEMENT NAME:
2. NAME OF OPERATOR: DELTA PETROLEUM CORP		8. WELL NAME and NUMBER: GREENTOWN FED 35-12D
3. ADDRESS OF OPERATOR: 370 17th Street, Suite 4300 , Denver, CO, 80202		9. API NUMBER: 43019315510000
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1878 FNL 0857 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWNW Section: 35 Township: 21.0S Range: 16.0E Meridian: S		9. FIELD and POOL or WILDCAT: WILDCAT
		COUNTY: GRAND
		STATE: UTAH

11.

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input checked="" type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input type="text"/>
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 10/28/2010			
<input type="checkbox"/> SPUD REPORT Date of Spud:			
<input type="checkbox"/> DRILLING REPORT Report Date:			

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Per BLM approvals the site was reclaimed as follows from Oct. 13-15 and Oct 28, 2010. 1. Dig up and haul off rig anchors and oilfield trash 2. Back fill and grade location to near natural contours and to minimize possible erosion. 3. Evenly distribute top soil on reclaimed area. 4. Fully reclaim access road by pulling boarder materials on both sides of road across the road running surface. Rip road. 5. Reseed location and access road with BLM seed mix and back drag to cover seed BLM Seed Mix: 4 lbs/ac: Indian Ricegrass, 4 lbs/ac: fourwing saltbrush; 4 lbs/ac: shadscale & 1 lbs/ac: sand drop seed, Please contact Richard Bonham at 303.575.0383 if you should have any questions or concerns

**Accepted by the
Utah Division of
Oil, Gas and Mining**

FOR RECORD ONLY

12/28/2010

NAME (PLEASE PRINT) Linda Cool	PHONE NUMBER 303 575-0376	TITLE Senior Regulatory Technician
SIGNATURE N/A		DATE 12/28/2010

RECEIVED December 28, 2010

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

C: UDOGM

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
***Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.***

5. Lease Serial No.
UTU84051

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE – Other instructions on page 2.

7. If Unit of CA/Agreement, Name and/or No.

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other P & A

8. Well Name and No.
Greentown Fed 35-12D

2. Name of Operator
Delta Petroleum Corporation

9. API Well No.
43-019-315510000

3a. Address
370-17th Street, Suite 4300, Denver, CO 80202

3b. Phone No. (include area code)
303-293-9133 X 1076

10. Field and Pool or Exploratory Area
Wildcat

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1878' FNL & 857' FWL (SWNW) Section 35, T21S, R16E, Meridian S

11. Country or Parish, State
Grand County, Utah

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input checked="" type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Request final inspection
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Final reclamation work and seeding was completed by October 28, 2010. Delta Petroleum respectfully requests inspection for approval of final abandonment.

RECEIVED

NOV 21 2011

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)
Linda Cool

Linda Cool

Title Senior Regulatory Technician

Signature

Date 11/17/2011

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)